

POLE RETIREMENT TABLE					TEMP TRANSFERS			ST. LIGHT TRANSFERS				
Wk Loc	Pole Data				Pole		TEL	TV	FIBER	TRAN	RMVD	ID NUMBER
	Grid #	Length	Class	Year	TOPPED	RMVD						
P01	568526-155424	45'	unknown	1970								

POLE TABLE (NEW)					
Work Location	Pole Data				
	Grid #	Height	Class	Year	Remarks / Location Ref.
P01	568526-155424	50	H-1		

**PRFUP20240427**

The applicant is responsible to notify the city of a job start 48 hours in advance using the CityView portal.

The permit and traffic control plans shall be posted at the job site and available to inspectors at all times.

\*\* Public notification shall comply with PMC Chapter 11.05.110 \*\*

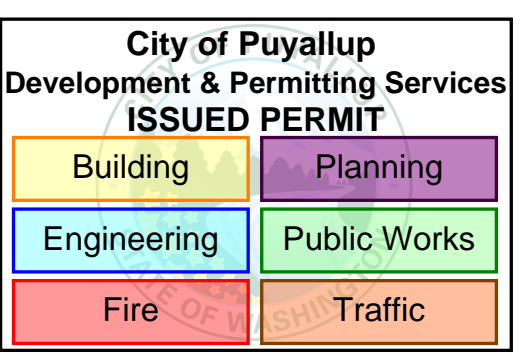
TRANSFORMER REMOVAL			TRANSFORMER REMOVAL			TRANSFORMER REMOVAL		
Removed at site:	<b>P01</b>	Grid Number: 568526-155424	Removed at site:	<b>P01</b>	Grid Number: 568526-155424	Removed at site:	<b>P01</b>	Grid Number: 568526-155424
kVA Rating:	AØ-75kVA 120/208V		kVA Rating:	BØ-75kVA 120/208V		kVA Rating:	CØ-75kVA 120/208V	

TRANSFORMER INSTALLATION (PM)		
Installed at site:	<b>V01</b>	Grid Number: 568531-155429
kVA Rating:	1000kVA 277/480V	Material ID#: 6259350

Primary Cable & Conduit Table (Foreman to Complete)																			
LOCATION		CONDUIT					PRIMARY CABLE					QTY OF LUBE (gal.)		AS BUILT INFORMATION					
From	To	Size (in)	Qty	Design Length (ft)	Actual Length (ft)	TYPE	BENDS	PULL (lbs)	PULL Rev (lbs)	Cable Size	Design Length (ft)	Actual Length (ft)	CABLE NUMBERS	MANUFACTURING INFORMATION	FOR FEEDER CABLE ONLY Check applicable box	Design	As Built	Actual Amount Installed (Conduit & Cable)	
P01	V01	2"	1	70'		X	0	90	45	22	11	568	258	PRI 12KV 1/0 UG				EIE909 EIE910 EIE911	

Where a curb exists, the lateral offset for all vertical obstructions shall be a minimum of 1.5' from the face of the obstruction pole to the face of curb

Where no curb exists, the lateral offset for all vertical obstructions shall be a minimum of 4' measured from the face of the obstruction to the edge of pavement



**SITE SPECIFIC NOTES**

**AT P01: #568526-155424**  
 REPLACE EXST BO 45' CL-UNK (1970) POLE W/ 50' H1 6010.1000 (PD50H1) 2-23  
 REMOVE EXST. (3) 75kVA 120/208V OH XFMR 2-24 X 2  
 REMOVE EXST. TRANSITE RISER, COORDINATE WITH GEO ENGR. (206-994-3186), CALL BACK PRIOR TO SCHEDULING INST. NEW WING ARM W/ 4 ARMPINS AND INSULATORS PER STD 6033.4010 (TASW312)  
 ROLL NEUT TO PRI ARM  
 INST. 1/0 AL 3PH PRI TERM ON FG TRI UNIT ARM PER STD 6043.1000 (TSU3L1F)  
 INST. (3) L/I C/O's & SURGE ARRESTERS, FUSE @65T 2-60a  
 INST. 4" PRI RISER IN NEW S/O BRACKET PER STD 6042.1000 2-59  
 INST. NEW SWITCH NUMBER #T89844 2-57 x 3  
 INST. NEW CABLE TAG #AØ-EIE909, #BØ-EIE910, #CØ-EIE911 2-45

**AT V01: #568531-155429**  
 INST. 7'x7'x6" VAULT W/ 8'X10' COVER 6045.5000 (PM3P12D)  
 INST. LADDER RACK  
 SET 1000kVA 3PH PM XFMR, 277/480  
 INST. (3) PRI ELBOWS  
 INST. (4) 4POS 510-1000MCM SECONDARY CONNECTORS  
 INST. (4) 1POS 510-1000MCM SECONDARY CONNECTORS  
 INST. NEW CABLE TAG #AØ-EIE909, #BØ-EIE910, #CØ-EIE911  
 CONNECT & TAG CUST INSTALLED UG SVC CONDUCTORS (5 RUNS OF 600MCM QUAD)  
 INST. NEW GRID NUMBER #568531-155429

**M02:**  
 PSE METER DEPARTMENT TO INST. METER

**P01 to P02:**  
 REMOVE EXST. #4 OH SPAN ±120'  
 UNMETERED SERVICE

**P01 to V01:**  
 INST. (1) ±75' 4" DB120 CONDUIT IN CUSTOMER PROVIDED TRENCH  
 INST. (3) 1/0 PRI CABLE 120" IN PSE PROVIDED 4" DB120 CONDUIT, CABLE #AØ-EIE909, #BØ-EIE910, #CØ-EIE911 2-55 X 75  
 (ACTUAL= ± ) (TOTAL BILLABLE LGTH = ±75') 2-36 X 75  
 DEDICATED FACILITIES FROM "A" TO V01 ±75'

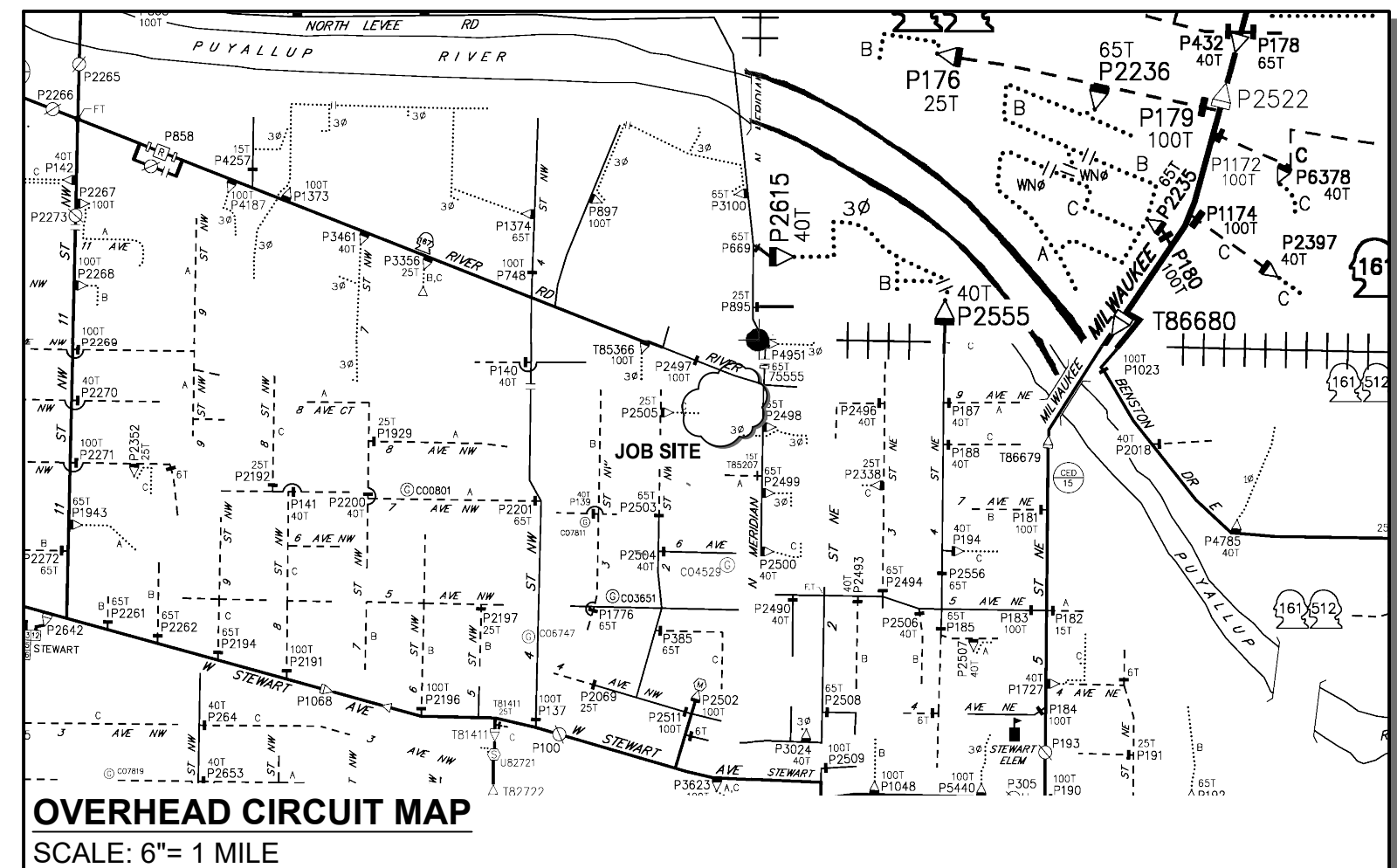
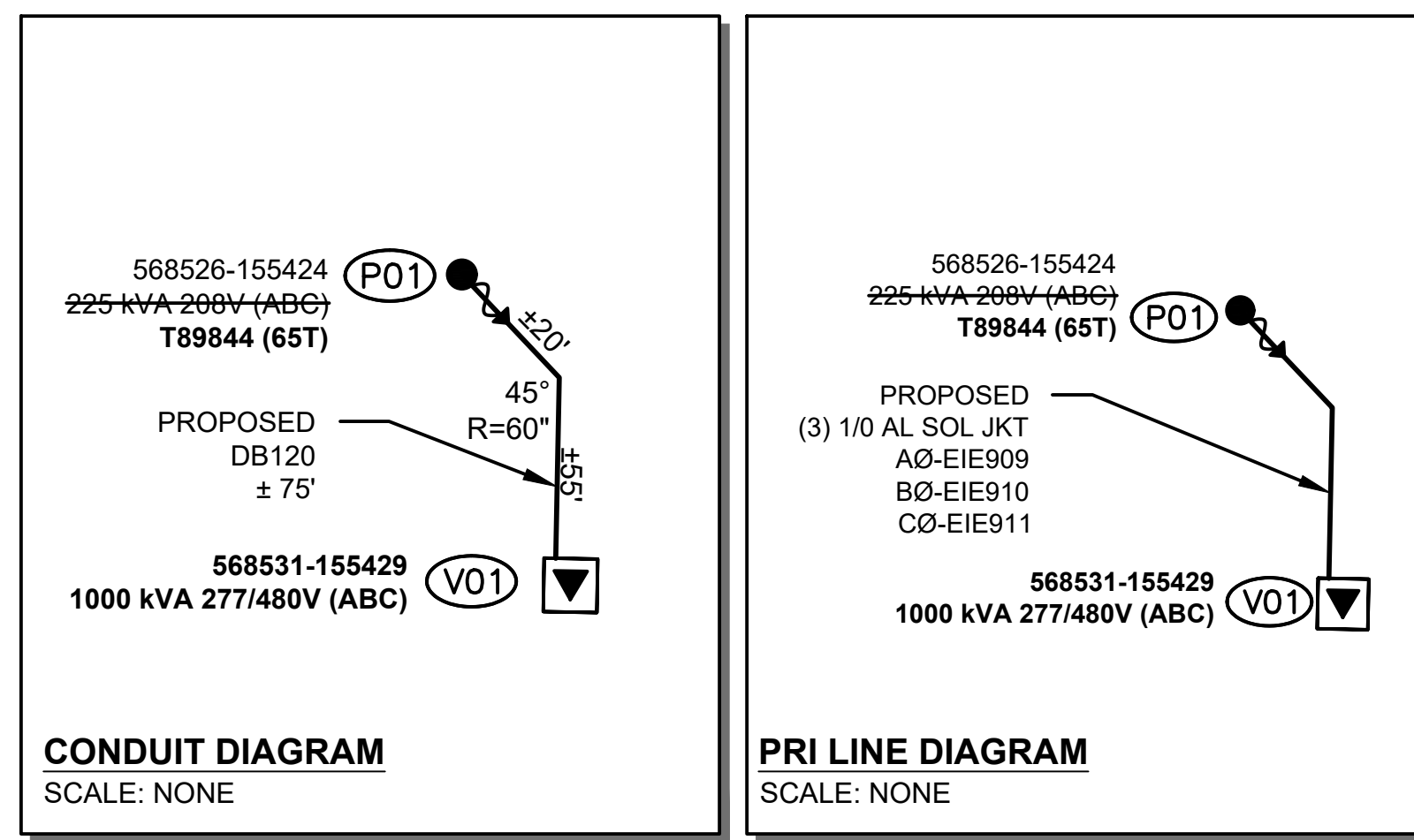
**DEVELOPER & CUSTOMER NOTE:**  
 - THE CUSTOMER IS RESPONSIBLE FOR PROVIDING ALL TRENCHING, SELECT BACKFILL, COMPACTION & RESTORATION  
**PER PUGET SOUND ENERGY STANDARDS 6750.6500**  
 - REQUIRED TO PROVIDE 11"X11" WORK PIT WITH 6" OF COMPACTED BEDDING OF 5/8" MINUS CRUSH ROCK AT V01  
 - REQUIRED TO PROVIDE 4'X4' AT P01  
 - REQUIRED TO FOLLOW ALL TRENCH DETAILS ON SELECT BACKFILL  
 - REQUIRED TO PUMP OUT WATER FOR WORK PITS & TRENCH AT ALL TIMES  
 - PSE WILL NOT ENERGIZE FACILITIES UNTIL BACKFILL IS COMPLETE  
 - CUSTOMER IS REQUIRED TO SUPPLY AND INST. PHENOLIC LABLE ON METER BASE PRIOR TO SCHEDULING  
 - L&I INSPECTION & APPROVAL IS REQUIRED PRIOR TO SCHEDULING  
 - RESPONSIBLE FOR ALL TREE TRIMMING AND BRUSH CLEARING

**POWER GENERAL NOTES - COMMERCIAL PROJECT**

- All materials to be installed in accordance with Puget Sound Energy's (PSE) standards. Any deviation from this work sketch must be AUTHORIZED by PSE's Project Manager and NOTED on the Foreman's Copy.
- All switching arrangements and/or outage arrangements are to be made with the Project Manager at least three (3) working days in advance.
- Contact the Utilities Underground Location Center (1-800-424-5555) at least 48 hours prior to commencing work to get the underground facilities located.
- STAKING: The customer will provide all staking (transformer, handhole, trench, grade, lot, pole, sidewalk, etc.). See sketch and details for locations. Equipment locations must be approved by the Project Manager.
- SITE PREPARATION: The work area will be at or near finished grade, clear of trench spoils or construction materials which would restrict construction and/or equipment access, before work can begin.
- Roads shall be paved or have a compacted, crushed rock base in place.
- CLEARANCES: Transformers require a minimum of 6 feet from fire fighting equipment, 10 feet from combustible walls, overhangs, doors, and windows, and a minimum of 5 feet from the back of curb (or guard posts will be required per PSE standards). All conduits and vaults are to be at least 5 feet away from water, storm and sewer lines when paralleling them in the right of way, and at least 1 foot when crossing them.
- All work is to be done in accordance with local municipal and county permit requirements as applicable.
- Customer/Developer is responsible to provide, install and maintain all secondary service cables, conduits and crossings from the individual unit's meter base to the designated connection point.
- Inlement weather conditions may cause delays in construction times and dates.
- EXCAVATION: The customer is to provide all trenching, backfill, vault excavations, compaction and restoration per this sketch and per PSE standards. A minimum protective cover of 36" is required over PSE's primary voltage equipment and 24" is required of PSE's secondary voltage equipment. The customer will provide any and all shoring or they will side slope the trench to 1:1.

CIRCUIT LOADING TABLE			
Circuit:	CED-16	Customer 3Ø Load:	894
As of:	2020	Power Factor:	.85
		Phase to Phase Voltage:	12500
Existing Peak Load:	248.0	A Phase	275.0
Estimated New Load:	48.6	B Phase	48.6
		C Phase	231.0
		Total:	296.6
			323.6
			279.6

**EROSION & SEDIMENT CONTROL REQUIREMENTS**  
 EROSION & SEDIMENT CONTROL SHALL BE PER PSE STANDARD PRACTICE 0150.3200 TECHNIQUES FOR TEMPORARY EROSION & SEDIMENT CONTROL & ANY ADDITIONAL LOCAL JURISDICTION REQUIREMENTS (LOCAL JURISDICTIONS MAY HAVE ADDITIONAL REQUIREMENTS INCLUDING NOTES DETAILING WHERE EROSION OR SEDIMENT CONTROL STRUCTURES ARE TO BE INSTALLED, CROSS SECTION DETAILS OF THE TYPICAL EROSION STRUCTURES, & SPECIAL REQUIREMENTS FOR WORK IN SENSITIVE AREAS.)



**FOREMAN (CHECK BOX WHEN COMPLETED)**

PSE Equipment LOCKED/SECURED & Work Area left in CLEAN/SAFE Condition

Grid, Cable, and Switch numbers INSTALLED & VERIFIED

Field Changes RED-LINED on As-built

Material VERIFIED and CHANGES noted on Paperwork

Total PRIMARY Cable noted on As-built

Company ID's RECORDED in correct location on As-built

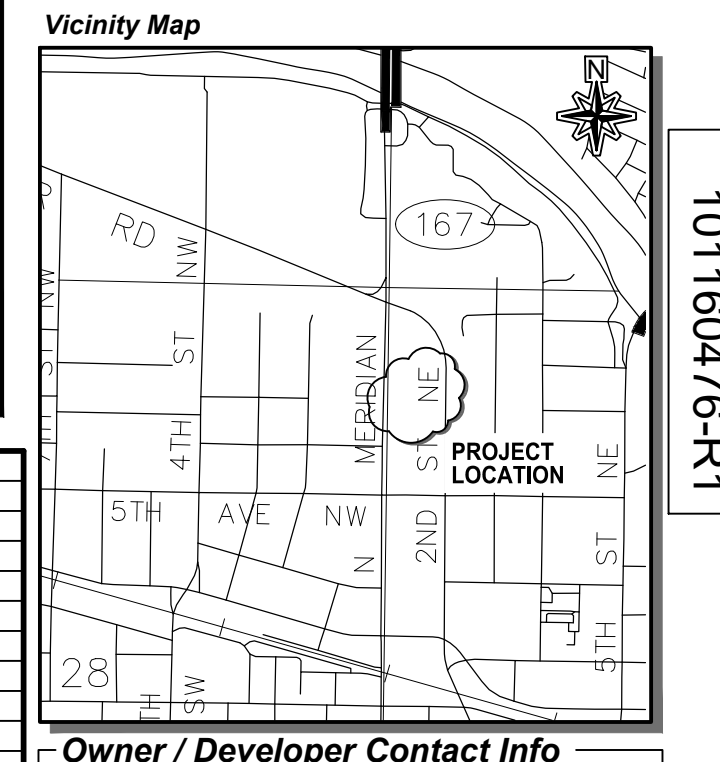
Indicate correct FUSE SIZE on As-built & VERIFY proper PHASE

Deviations noted on the As-built and their reason.

I certify that the work performed meets PSE's standards and procedures and that all quality requirements are met.

Foreman's Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Print Name: \_\_\_\_\_



PROJECT PHASE	NOTIF#	ORDER#
PWR	Superior 514098232	101160476
Pole Repl.	N/A	101166068
Pole Removal	N/A	108149531
OH Misc.	N/A	593253295
Span Removal	N/A	108146155
XFMR Removal	N/A	583072785
Service	514112486	587054543
Svc. Removal	N/A	108146156
HP Svc/MSA	N/A	N/A

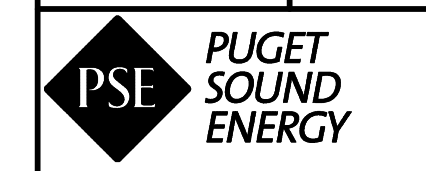
**Owner / Developer Contact Info**  
 KORUM FORD INC.  
 100 RIVER RD  
 PUYALLUP, WA 98371  
 ATTN: BRUCE ANDERSON 253-759-0118 office  
 For contacts below dial 1-888-CALL PSE (225-5773)

**Project Manager Contact Information:**  
 Manager: Samantha Gese  
 Call Phone: 253-259-0987  
 E-Mail: Samantha.Gese@pse.com

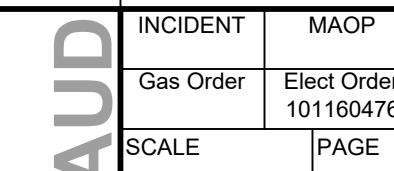
**CALL (800) 424-5555**  
 2 BUSINESS DAYS BEFORE YOU DIG  
 THIS SKETCH NOT TO BE RELIED UPON FOR EXACT LOCATION OF EXISTING FACILITIES

REV#	DATE	BY	DESCRIPTION	ENGR - GAS	DRAWN BY	J. Kosasih	N/A	05/19/23
3								
2								
1	11/6/23	N. Linville	Moved Transformer Location	ENGR - POWER	S.Gese	253-259-0987		05/19/23
0				ENGR - GAS				

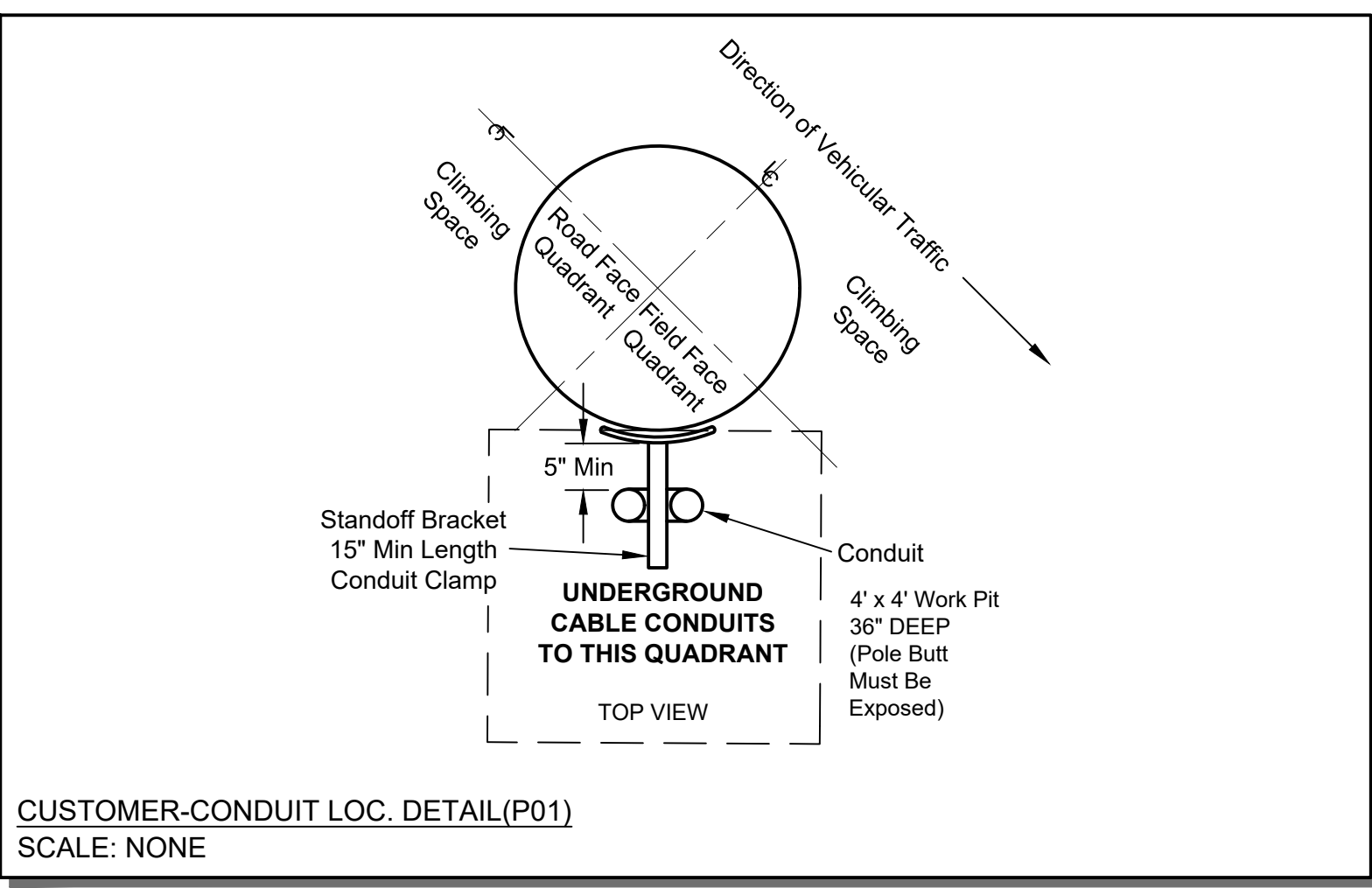
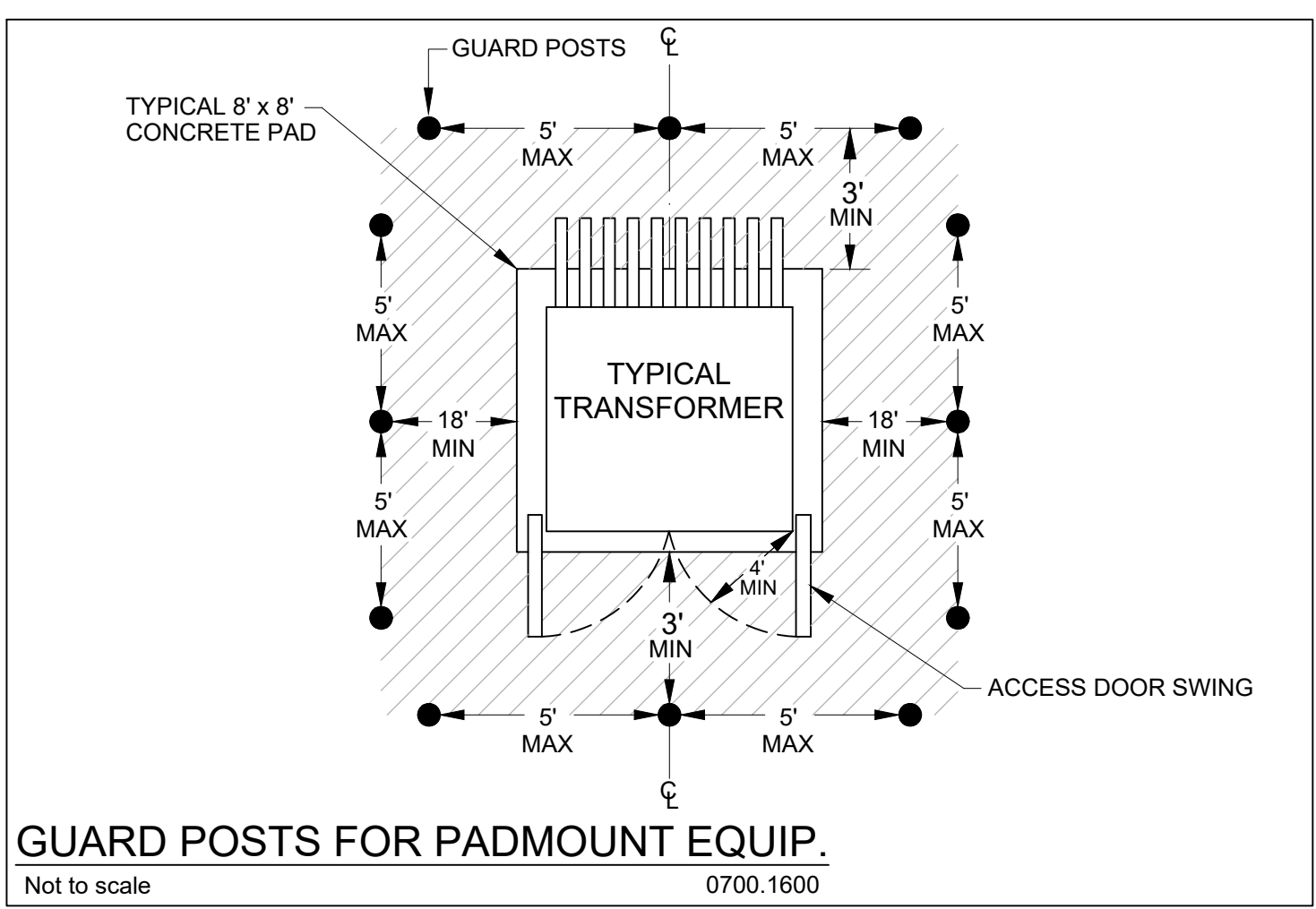
UTILITIES CONTACT	PHONE#	INCIDENT	MAOP
		Gas Order	Elect Order
		101160476	101160476
		SCALE	PAGE
		AS NOTED	1 of 1



**KORUM FORD INC.**  
 COMM ELEC 3 PHASE OH-UG 3PH LE  
 100 RIVER RD, PUYALLUP, WA 98371



Nov 06, 2023 - 12:16pm u:\Electric\_Southwest\PIERCE#\SAM\_GESE\Commercial\101160476\_KORUM\_FORD\_INC\_100\_River\_Rd\_514099232\_4\_CAD\101160476-R1\_korum\_ford\_inc\_100\_river\_rd\_2023.11.06.dwg By: mhivi



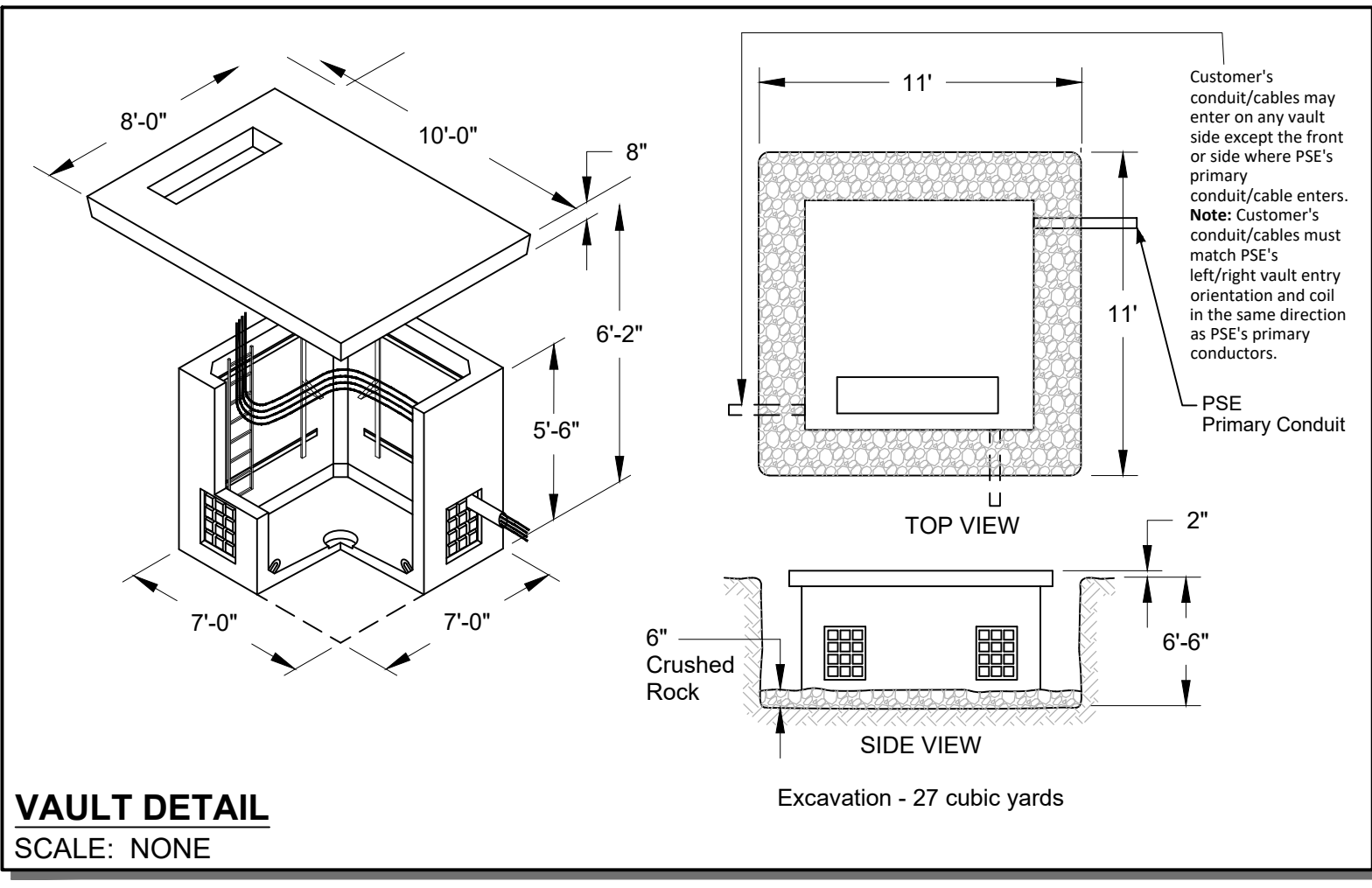
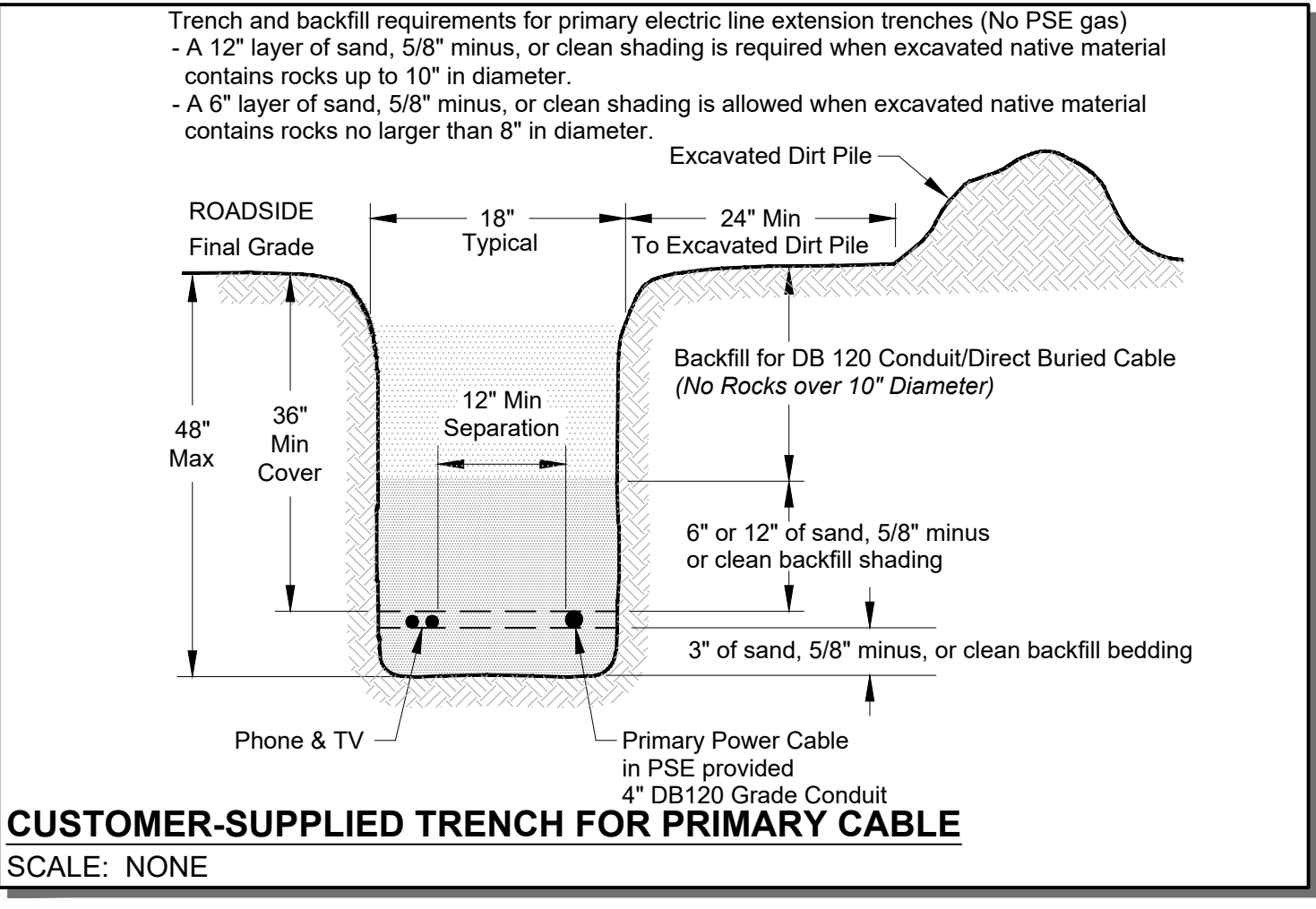
PRFUP20240427

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**City of Puyallup**  
Development & Permitting Services  
**ISSUED PERMIT**

Building	Planning
Engineering	Public Works
Fire	Traffic



**Project Manager Contact Information:**  
Manager: Samantha Gese  
Cell Phone: 253-259-0987  
E-Mail: Samantha.Gese@pse.com

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REAL ESTATE/EASEMENT		PERMIT	
REQUIRED	PUYALLUP	REQUIRED	PUYALLUP
3		FUNCTION	CONTACT
2		PROJECT MGR	S.Gese 253-259-0987
1	11/6/23 N. Linville	ENGR - POWER	S.Gese 253-259-0987
REV#	DATE	BY	DESCRIPTION
			ENGR - GAS
COUNTY	PIERCE	Emer Sect	Gas Wk Ctr
		POWER WK CTR	QSWPRE
		DRAWN BY	J.Kosasih
		CHECKED BY	L.Adams (253) 841-6244
1/4 SEC	NE 1/4, Sec 28, T20, R04	PLAT MAP	APPROVED BY <b>M.Klapperich 11/10/23</b>
		FOREMAN #1	
U-MAP NO (POWER)	2004E109	OH CKT MAP	2004E112
		UG CKT MAP	2004E109
		CIRCUIT NO	CED-16
		FOREMAN #2	
		MAPPING	
JOINT FACILITIES ARRANGEMENTS			
UTILITIES			
CONTACT			
PHONE#			
<b>PSE</b> PUGET SOUND ENERGY DESIGNED BY PSE	KORUM FORD INC. COMM ELEC 3 PHASE OH-UG 3PH LE 100 RIVER RD, PUYALLUP, WA 98371		INCIDENT
	AS NOTED	SCALE	MAOP
		Gas Order	Elect Order
		101160476	101160476
		PAGE	1 of 1

101160476-R1