

POWER GENERAL NOTES - COMMERCIAL PROJECT

- 1. All materials to be installed in accordance with Puget Sound Energy's (PSE) standards. Any deviation from this work sketch must be AUTHORIZED by PSE's Project Manager and NOTED on the Foreman's Copy.
2. All switching arrangements and/or outage arrangements are to be made with the Project Manager at least three (3) working days in advance.
3. Contact the Utilities Underground Location Center (1-800-424-5555) at least 48 hours prior to commencing work to get the underground facilities located.
4. STAKING: The customer will provide all staking (transformer, handhole, trench, grade, lot, pole, sidewalk, etc.). See sketch and details for locations. Equipment locations must be approved by the Project Manager.
5. SITE PREPARATION: The work area will be at or near finished grade, clear of trench spoils or construction materials which would restrict construction and/or equipment access, before work can begin.
6. Roads shall be paved or have a compacted, crushed rock base in place.
7. CLEARANCES: Transformers require a minimum of 6 feet from fire fighting equipment, 10 feet from combustible walls, overhangs, doors, and windows, and a minimum of 5 feet from the back of curb (or guard posts will be required per PSE standards). All conduits and vaults are to be at least 5 feet away from water, storm and sewer lines when paralleling them in the right of way, and at least 1 foot when crossing them.
8. All work is to be done in accordance with local municipal and county permit requirements as applicable.
9. Customer/Developer is responsible to provide, install and maintain all secondary service cables, conduits and crossings from the individual unit's meter base to the designated connection point.
10. Inclement weather conditions may cause delays in construction times and dates.
11. EXCAVATION: The customer is to provide all trenching, backfill, vault excavations, compaction and restoration per this sketch and per PSE standards. A minimum protective cover of 36" is required over PSE's primary voltage equipment and 24" is required of PSE's secondary voltage equipment. The customer will provide any and all shoring or they will slope the trench to 1:1.

SITE SPECIFIC NOTES

- AT P01: 568221-155918
EXISTING DISTRIBUTION POLE TO REMAIN
REMOVE EXISTING DEAD-END INSULATORS
REMOVE EXISTING BUCK-ARMS
AT P02: 568217-155912
REMOVE EXISTING 45' CL3 DISTRIBUTION POLE
REMOVE EXISTING OVERHEAD PRIMARY METERING CLUSTER & CABINET
AT P03: 568223-155912
EXISTING DISTRIBUTION POLE TO REMAIN IN PLACE
AT J01: 568225-155898
EXISTING JBOX TO REMAIN IN PLACE
PARK CABLES 21344, 21345, & 21346
AT J02: 568244-155883
EXISTING JBOX TO REMAIN IN PLACE
CLOSE CABLES 21335, 21336, & 21337
(P01-TO-P02) + (P02-TO-P03)
REMOVE PSE OWNED & MAINTAINED PRIMARY
SEE WIRE REMOVAL TABLE THIS SHEET
(P02-TO-P04) + (P04-TO-P05-TO-P06) + (P04-TO-P07-TO-P08-TO-P09)
REMOVE CUSTOMER OWNED, PSE MAINTAINED PRIMARY POLES AND ASSOCIATED EQUIPMENT
SEE POLE RETIREMENT TABLE AND WIRE REMOVAL TABLE THIS SHEET

CUSTOMER NOTE:

SITE MUST BE READY 1-WEEK PRIOR TO CONSTRUCTION DATE

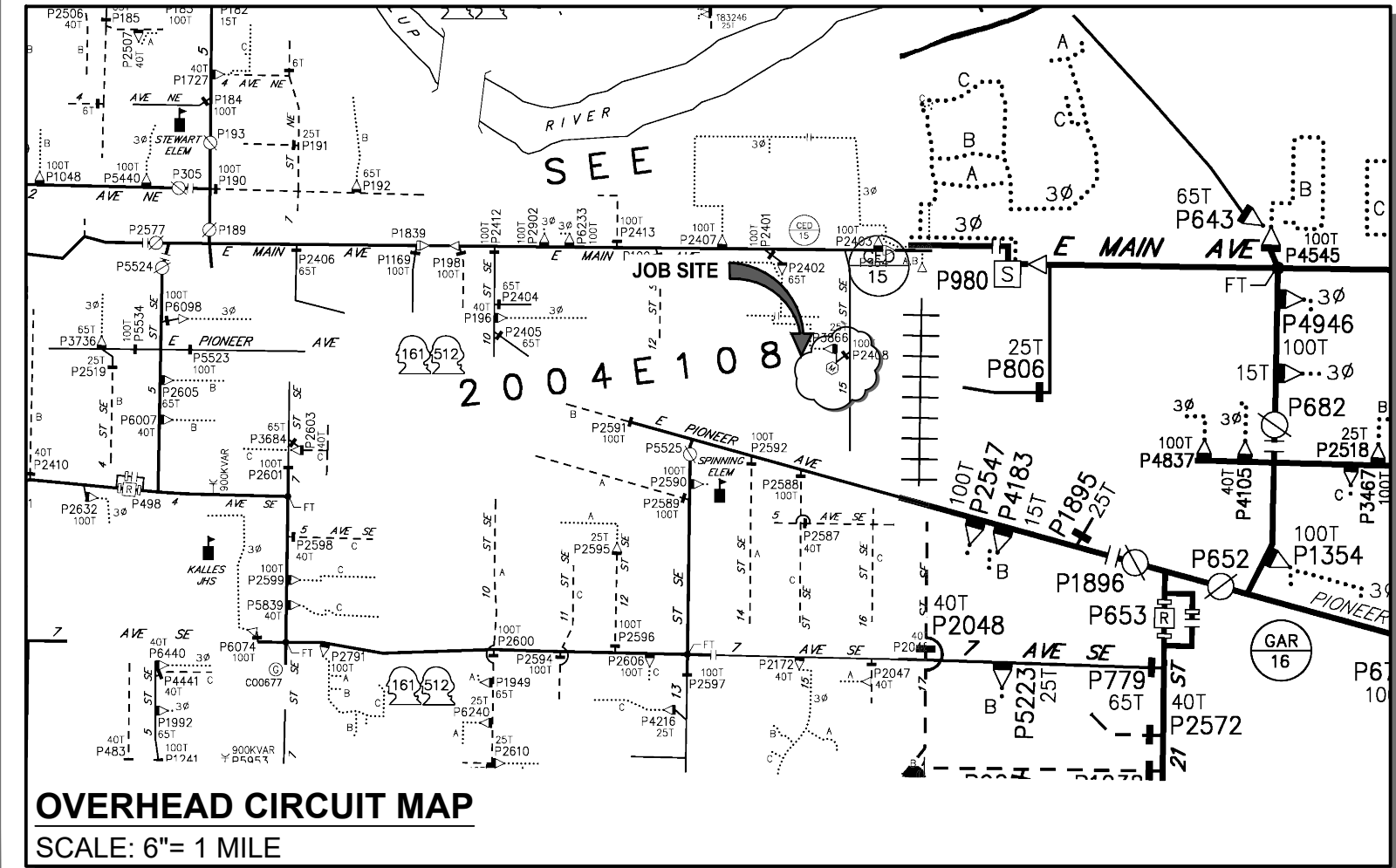
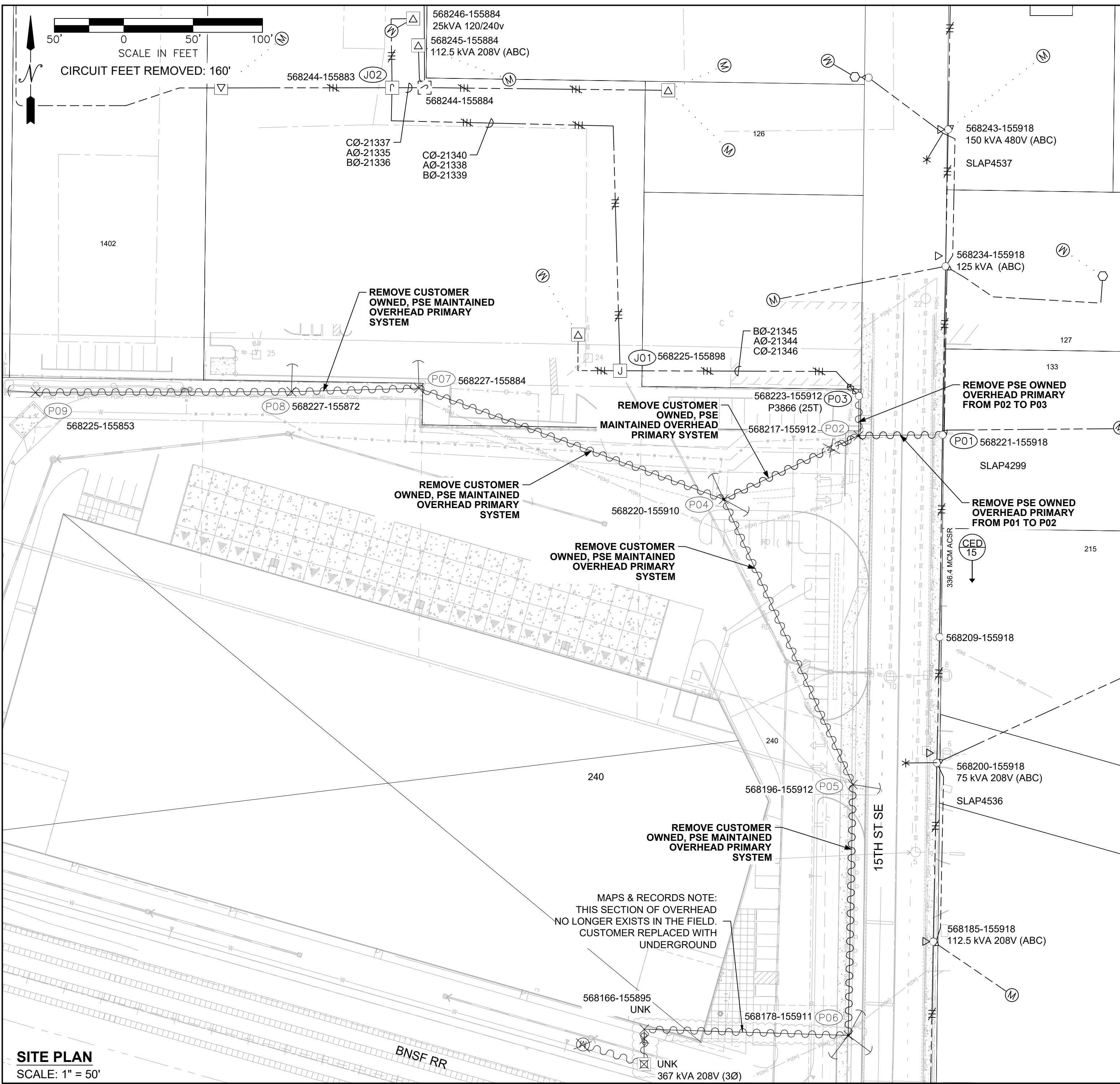
Table with 2 columns: Category (Building, Engineering, Fire) and Permit Type (Planning, Public Works, Traffic). Includes City of Puyallup Development & Permitting Services ISSUED PERMIT logo.

The City does not review, approve, authorize, or permit work in the BNSF Railway right-of-way. The applicant and permit holder are responsible to obtain the necessary permits from the jurisdictional agencies to complete this work.

The City of Puyallup does not authorize or permit work on private property or outside City limits. The permit holder shall be responsible to obtain the necessary permissions or permits from all property owners or jurisdictional agencies prior to starting work.

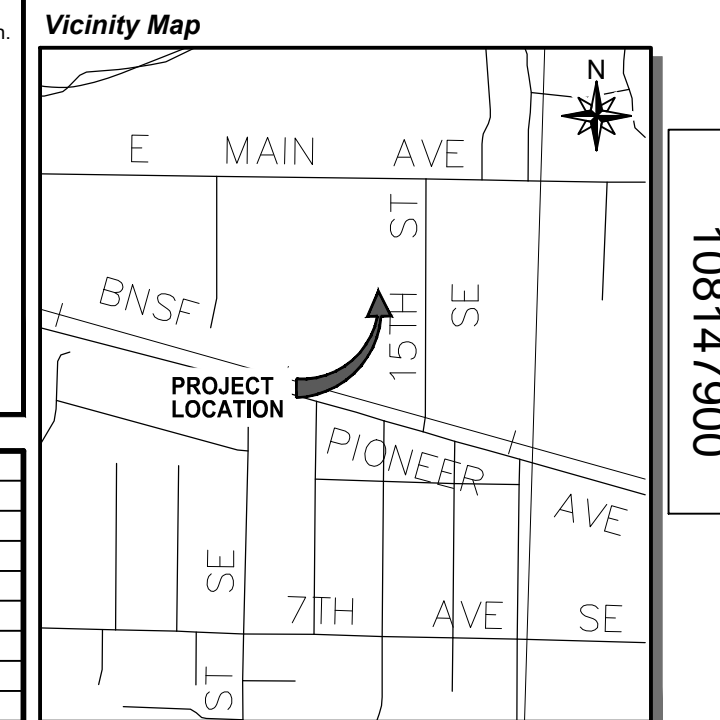
A 10" diameter core drill is allowed for potholing. For pothole windows larger than 10" in diameter or trenching completed in existing roadway, the contractor shall restore the pavement by installing the trench patch and then grinding/overlaying.

EROSION & SEDIMENT CONTROL REQUIREMENTS
EROSION & SEDIMENT CONTROL SHALL BE PER PSE STANDARD PRACTICE 0150.3200 TECHNIQUES FOR TEMPORARY EROSION & SEDIMENT CONTROL & ANY ADDITIONAL LOCAL JURISDICTION REQUIREMENTS.



FOREMAN (CHECK BOX WHEN COMPLETED)
PSE Equipment LOCKED/SECURED & Work Area left in CLEAN/SAFE Condition.
Grid, Cable, and Switch numbers INSTALLED & VERIFIED.
Field Changes RED-LINED on As-built.
Material VERIFIED and CHANGES noted on Paperwork.
Total PRIMARY Cable noted on As-built.
Company ID#s RECORDED in correct location on As-built.
Indicate correct FUSE SIZE on As-built & VERIFY proper PHASE.
Deviations noted on the As-built and their reason.

Table with 3 columns: PROJECT PHASE, NOTIF#, ORDER#. Row 1: PWR, Superior, 514593180, 108147900.



Owner / Developer Contact Info
FORTRESS INVESTMENT GROUP, LLC
11811 SAN VICENTE BLVD, 10TH FLOOR
LOS ANGELES, CA 90049
ATTN: ERIC BOSTON (253) 457-2362 office

WIRE REMOVAL TABLE
Columns: Work Location (From, To), Wire Size & Type, Quantity, Length (per conductor), Pay Units. Lists removal of various wire types and quantities across poles P01 to P09.

POLE RETIREMENT TABLE
Columns: Wk Loc, Pole Data (Grid #, Length, Class, Year), Pole (TOPPED, RMVD), TEMP TRANSFERS (TEL, TV, FIBER), ST. LIGHT TRANSFERS (TRAN, RMVD, ID NUMBER). Lists retirement details for poles P02 through P09.

Project Manager Contact Information: Manager: Samantha Gese, Call Phone: 253-259-0987, E-Mail: Samantha.Gese@pse.com. Includes logos for PSE, Puget Sound Energy, and AUD, along with project details and contact information.

Nov 17, 2023 - 1:37pm J:\Electric\_Southwest\PIERCE#\SAM\_GESE\Commercial\101163789\_FORTRESS INVESTMENT GROUP, LLC\_514170690\_4\_CAD\_108147900\_fortress\_investment\_group\_wreck-out\_2023.11.15.dwg By: ps1983