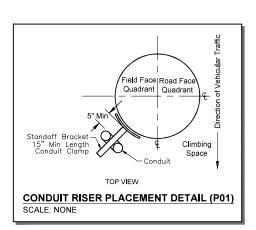
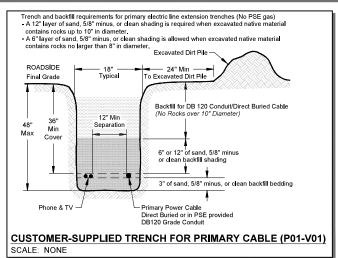
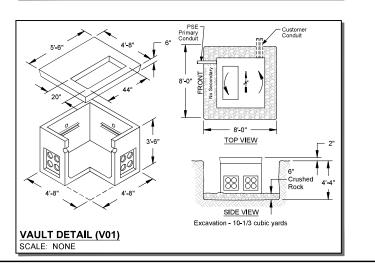


MINIMUM CLEARANCES FOR PSE EQUIPMENT (V01)







SITE SPECIFIC NOTES

AT P01: #568046-156502

REMOVE 25kVA 120/240V OH XFMR (OH SVC LINE ALREADY REMOVED)

INST (3) L/I C/Os & ARRESTORS, FUSE @ 100T PER STD 6043.1000 (TSU3L1F)

INST (3) STIRRUPS (2254100) & (3) HOT CLAMPS

INST (3) CS PIN TERMINATIONS INST (1) TRI UNIT FIBERGLASS ARM

INST CABLE TAGS AØ-EJT643, BØ-EJT644, CØ-EJT645 INST SWITCH NUMBER #T93468

INST (1) 4" RISER CONDUIT ON NEW S/O BRKT PER STD 6042,1000 (RIS4CSS)

AT V01: #568049-156504

INST (1) 4'-8"x4'-8"x3'-6" VAULT W/ 4'-8"x5'-6"x6" LID PER 6045.5000 (PM3P15S)

INST (1) 225kVA 277/480 3PH PM TRANSFORMER (MID: 6259150

INST (3) 12KV LB ELBOWS

INST (4) 4-POS #501-750 SECONDARY CONNECTION LUGS (MID: 7651003)

INST (8) 1-POS #501-1000 SECONDARY CONNECTION LUGS (MID: 7651001)

INST (24) BOLT KITS (MID: 7651008)

CONNECT (2) RUNS CUSTOMER INSTALLED, OWNED, AND MAINTAINED 600 KCMIL QUAD

INST GRID# 568047-156504

AT M01

800A CT'D SVC

P01 to V01:

2-55 (200'); 2-36 (200') INST 1/0 PRI CABLE 250' IN CUST PROVIDED TRENCH & PSE PROVIDED DB120 CONDUIT

CABLE # AØ-EJT643, BØ-EJT644, CØ-EJT645 (TOTAL BILLABLE LGTH = ±200') (ACTUAL LGTH = ±____

THE CUSTOMER IS RESPONSIBLE FOR PROVIDING ALL TRENCHING, SELECT BACKFILL, COMPACTION & RESTORATION -REQUIRED TO PROVIDE 8' X 8' WORK PIT WITH 6" OF COMPACTED BEDDING OF 5/8" MINUS CRUSH ROCK AT V01

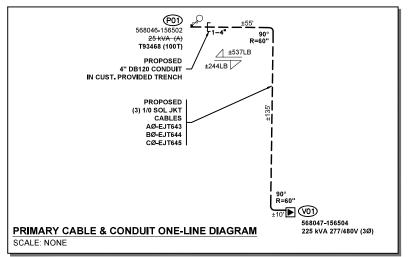
-REQUIRED TO PROVIDE 4'X 4' WORK PIT AT P01 -REQUIRED TO FOLLOW ALL TRENCH DETAILS ON SELECT BACKFILL

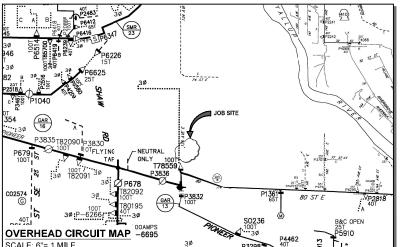
-REQUIRED TO PUMP OUT WATER FOR WORK PITS & TRENCH AT ALL TIMES

-PSE WILL NOT ENERGIZE FACILITIES UNTIL BACKFILL IS COMPLETE

-CUSTOMER IS REQUIRED TO SUPPLY AND INSTALL PHENOLIC LABLE ON METER BASE PRIOR TO SERVICE CONNECTION -L&I INSPECTION & APPROVAL IS <u>REQUIRED</u> PRIOR TO SCHEDULING -RESPONSIBLE FOR ALL TREE TRIMMING AND BRUSH CLEARING

FOREMAN MUST FILL IN		FOREMAN MUST FILL IN		FOREMAN MUST FILL IN	
CABLE #:	AØ-EJT643	CABLE #:	BØ-EJT644	CABLE #:	CØ-EJT645
Manufacturer:		Manufacturer:		Manufacturer:	
Year Manufactured:		Year Manufactured	:	Year Manufactured	:
Compound:		Compound:		Compound:	





POWER GENERAL NOTES - COMMERCIAL PROJECT

- All materials to be installed in accordance with Puget Sound Energy's (PSE) standards. Any deviation from this work sketch must be AUTHORIZED by PSE's Project Manager and NOTED on the Foremans' Copy.
- 2. All switching arrangements and/or outage arrangements are to be made with the Project Manager at least
- 3. Contact the Utilities Underground Location Center (1-800-424-5555) at least 48 hours prior to commencing
- 4. STAKING: The customer will provide all staking (transformer, handhole, trench, grade, lot, pole, sidewalk, etc.). See sketch and details for locations. Equipment locations must be approved by the Project Manage
- 5. SITE PREPARATION: The work area will be at or near finished grade, clear of trench spoils of onstruction materials which would restrict construction and/or equipment access, before work can begin
- 6. Roads shall be paved or have a compacted, crushed rock base in place

work to get the underground facilities located

PRFUP20250948

3-19b

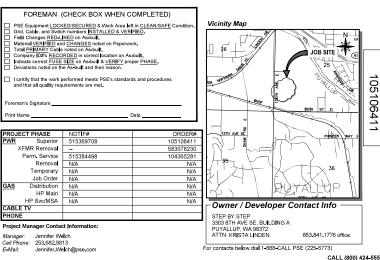
- 7. CLEARANCES: Transformers require a minimum of 6 feet from fire fighting equipment, 10 feet from combustible walls, overhangs, doors, and windows, and a minimum of 5 feet from the back of curb (or guard posts will be required per PSE standards). All conduits and vaults are to be at least 5 feet away from water, storm and sewer lines when paralleling them in the right of way, and at least 1 foot when crossing
- 8. All work is to be done in accordance with local municipal and county permit requirements as applicable.
- 9 Customer/Developer is responsible to provide install and maintain all secondary service cables conduits
- 10. Inclement weather conditions may cause delays in construction times and dates.
- 11. EXCAVATION: The customer is to provide all trenching, backfill, vault excavations, compaction and restoration per this sketch and per PSE standards. A minimum protective cover of 36" is required over PSE's primary voltage equipment and 24" is required of PSE's secondary voltage equipment. The customer will provide any and all shoring or they will side slope the trench to 1:1.

CIRCUIT LOADING TABLE

Circuit: GAR-16	Custome	97		
As Of: 2024	Po	.78		
	Phase to Phase	12500		
	A Phase	B Phase	C Phase	
Existing Peak Load:	355.0	354.0	302.0	
Estimated New Load:	5.8	5.8	5.8	
Total:	360.8	359.8	307.8	

EROSION & SEDIMENT CONTROL REQUIREMENTS

EROSION & SEDIMENT CONTROL SHALL BE PER PSE STANDARD PRACTICE 0150,3200 TECHNIQUES FOR TEMPORARY EROSION & SEDIMENT CONTROL & ANY ADDITIONAL LOCAL JURISDICTION REQUIREMENTS. (LOCAL JURISDICTIONS MAY HAVE ADDITIONAL REQUIREMENTS INCLUDING NOTES DETAILING WHERE EROSION OR SEDIMENT CONTROL STRUCTURES ARE TO BE INSTALLED, CROSS SECTION DETAILS OF THE TYPICAL EROSION STRUCTURES, & SPECIAL REQUIREMENTS FOR WORK IN SENSITIVE AREAS.



2 BUSINESS DAYS BEFORE YOU DI CONTACT PHONE NO DATE REV# DATE BY DESCRIPTION W%, Sect25, T20, R04E REMAN #1 2004E099 GAR-16

PUGET STEP BY STEP EARLY LEARNING CENTER SOUND ENERGY OH/UG 3PH LINE EXT W/ PM XEMR INSTALLATION