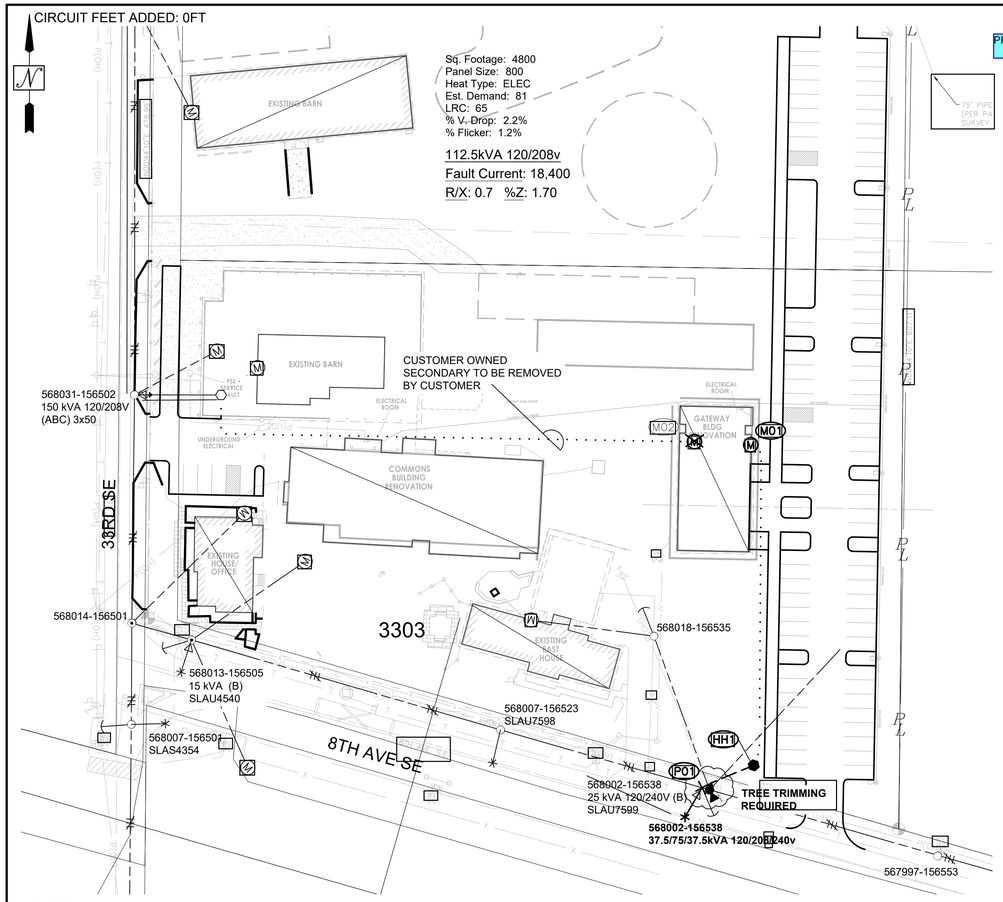


SITE PLAN
SCALE: 1" = 50'

SITE PLAN EXPANDED (P01/P02)
SCALE: NONE

City of Puyallup
Development & Permitting Services
ISSUED PERMIT

Building	Planning
Engineering	Public Works
Fire	Traffic

P01: 568002-156538

REPLACE 40FT BO POLE W/ 45FT CL-1 (W/ GND) AS STAKED	**2-23 <PSE PAID>**
INST STD 8 PIN SINGLE ARM	
INST 2 - PIN & INSUL	
INST PTP	
INST C/O ARM	
REPLACE 25KVA 1Ø W/ 37.5/75/37.5KVA OH TRF BANK 120/208/240V	**(2)2-24**
INST 3 - L/B C/O F: 6T / 25T / 6T	
INST 2 - STURRUPS & TAPS	
INST. 2 - 3" SEC. RISERS ON S/O BRKTS	**(2)2-24**

HH1:

INST CONCRETE SECONDARY HANDHOLE 233 W/10-350 6 POS	**2-34**
INST GROUND TO STEEL LID	
CONNECT & TAG CUSTOMER RAN UG SVC LINES (3 RUN OF 400AL)	

P01 TO HH1:

INST 2 - 3" DB120 CONDUIT ±20FT	**(20)2-36 X 2**
(BILLABLE: 20FT)(ACTUAL:_____)	**(20)2-54A X 2**
INST 2 - 350MCM UG QUAD ±55FT	
(BILLABLE: 55FT)(ACTUAL:_____)	

MAPS & RECORDS:
NOTE CORRECTION TO EXISTING METER LOC. & NO EXISTING STREETLIGHT AT P01

CUSTOMER NOTES:
SITE MUST BE READY 1 WEEK PRIOR TO CONSTRUCTION.
CUSTOMER TO PROVIDE ALL TRENCHING AND EXCAVATING

POWER GENERAL NOTES - COMMERCIAL PROJECT

1. All materials to be installed in accordance with Puget Sound Energy's (PSE) standards. Any deviation from this work sketch must be AUTHORIZED by PSE's Project Manager and NOTED on the Foremans' Copy.
2. All switching arrangements and/or outage arrangements are to be made with the Project Manager at least three (3) working days in advance.
3. Contact the Utilities Underground Location Center (1-800-424-5555) at least 48 hours prior to commencing work to get the underground facilities located.
4. STAKING: The customer will provide all staking (transformer, handhole, trench, grade, lot, pole, sidewalk, etc.). See sketch and details for locations. Equipment locations must be approved by the Project Manager.
5. SITE PREPARATION: The work area will be at or near finished grade, clear of trench spoils or construction materials which would restrict construction and/or equipment access, before work can begin.
6. Roads shall be paved or have a compacted , crushed rock base in place.
7. CLEARANCES: Transformers require a minimum of 6 feet from fire fighting equipment, 10 feet from combustible walls, overhangs, doors, and windows, and a minimum of 5 feet from the back of curb (or guard posts will be required per PSE standards). All conduits and vaults are to be at least 5 feet away from water, storm and sewer lines when paralleling them in the right of way, and at least 1 foot when crossing them.
8. All work is to be done in accordance with local municipal and county permit requirements as applicable.
9. Customer/Developer is responsible to provide, install and maintain all secondary service cables, conduits and crossings from the individual unit's meter base to the designated connection point.
10. Inclement weather conditions may cause delays in construction times and dates.
11. EXCAVATION: The customer is to provide all trenching, backfill, vault excavations, compaction and restoration per this sketch and per PSE standards. A minimum protective cover of 36" is required over PSE's primary voltage equipment and 24" is required of PSE's secondary voltage equipment. The customer will provide any and all shoring or they will side slope the trench to 1:1.

TRANSFORMER BANK INSTALLATION
Foreman to redline field changes

Installed at site: P01
Grid Number: 568002-156538

Bank Configuration:
☐WYE/WYE ☐WYE/DELTA ☐OPEN WYE/OPEN DELTA ☒WYE/WYE 120/208v W/1Ø 120/240v

Secondary Voltage:
☐120/208v ☐277/480v ☐120/208v W/120/240v 1Ø ☐120/240v ☐240/480v

AØ Xfmr MID #___6209100___ kVA 37.5
BØ Xfmr MID #___6211400___ kVA 75
CØ Xfmr MID #___6209100___ kVA 37.5

Foreman to redline the following information
AØ Xfmr Company ID#:
BØ Xfmr Company ID#:
CØ Xfmr Company ID#:

Tested Secondary Voltage ____/____

NOTE: The foreman should record one phase-to-neutral and one phase-to-phase voltage. if the bank is a combination 120/208V with single phase 120/240V, record the tested voltage of the 240V connection in addition to the voltage of the 120/208 transformer connections.

CIRCUIT LOADING TABLE

Circuit:	GAR-16	Customer 3Ø Load:	81
As Of:	2020	Power Factor:	.85
		Phase to Phase Voltage:	12500

	A Phase	B Phase	C Phase
Existing Peak Load:	263.0	274.0	272.0
Estimated New Load:	4.4	4.4	4.4
Total:	267.4	278.4	276.4

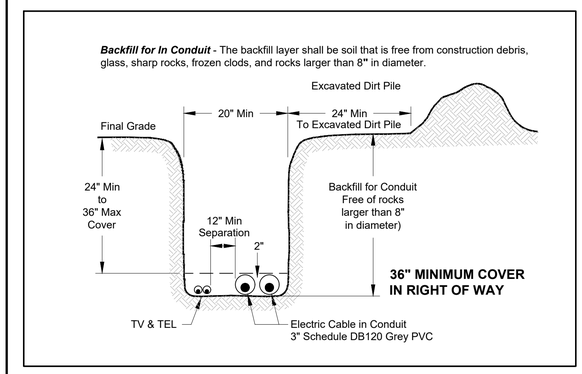
EROSION & SEDIMENT CONTROL REQUIREMENTS
EROSION & SEDIMENT CONTROL SHALL BE PER PSE STANDARD PRACTICE 0150.3200 TECHNIQUES FOR TEMPORARY EROSION & SEDIMENT CONTROL & ANY ADDITIONAL LOCAL JURISDICTION REQUIREMENTS. (LOCAL JURISDICTIONS MAY HAVE ADDITIONAL REQUIREMENTS INCLUDING NOTES DETAILING WHERE EROSION OR SEDIMENT CONTROL STRUCTURES ARE TO BE INSTALLED, CROSS SECTION DETAILS OF THE TYPICAL EROSION STRUCTURES, & SPECIAL REQUIREMENTS FOR WORK IN SENSITIVE AREAS.)

TRANSFORMER REMOVAL
Removed at site: P01
Grid Number: 568002-156538
kVA Rating: 25

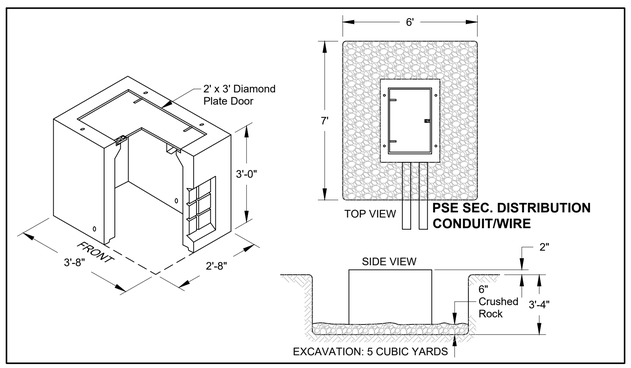
Foreman to redline the following information
Company ID#: _____
Primary phase connected to: _____
Tested Secondary Voltage ____/____

POLE RETIREMENT TABLE

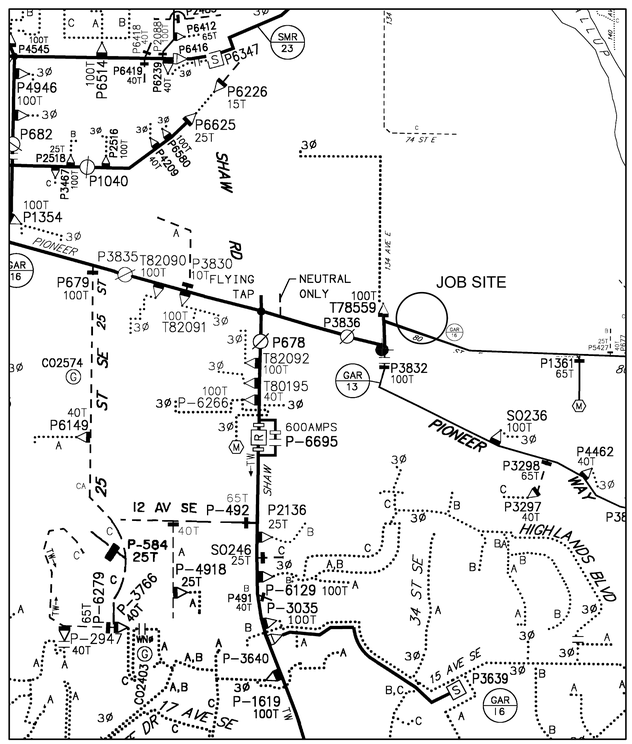
Wk Loc	Pole Data				Pole		TEMP TRANSFERS		
	Grid #	Length	Class	Year	TOPPED	RMVD	TEL	TV	FIBER
P01	568002-156538	40	CL-3	1973					



CUSTOMER-SUPPLIED TRENCH FOR SECONDARY DIST. (P01 TO HH1)
SCALE: NONE



CUSTOMER-SUPPLIED EXCAVATION FOR VAULT (HH1)
SCALE: NONE



OVERHEAD CIRCUIT MAP
SCALE: NONE

FOREMAN (CHECK BOX WHEN COMPLETED)
- ☐ PSE Equipment LOCKED/SECURED & Work Area left in CLEAN/SAFE Condition.
- ☐ Grid, Cable, and Switch numbers INSTALLED & VERIFIED.
- ☐ Field Changes RED-LINED on As-built.
- ☐ Material VERIFIED and CHANGES noted on Paperwork.
- ☐ Total PRIMARY Cable noted on As-built.
- ☐ Company ID#'s RECORDED in correct location on As-built.
- ☐ Indicate correct FUSE SIZE on As-built & VERIFY proper PHASE.
- ☐ Deviations noted on the As-built and their reason.

☐ I certify that the work performed meets PSE's standards and procedures and that all quality requirements are met.

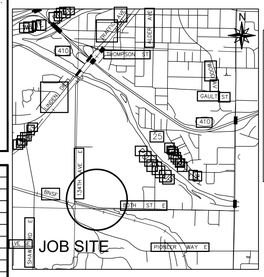
Foreman's Signature _____
Print Name _____ Date _____

PROJECT PHASE		NOTIF#	ORDER#
PWR	Superior	511373769	105098783
	Replace Pole		101144176
			108132857
			593241012
	Replace Xfrm		583
	Perm. Service	511936007	104339951
GAS	Distribution	N/A	N/A
	Service Stubs	N/A	N/A
	HP Svc/MSA	N/A	N/A
CABLE TV			
PHONE			

Project Manager Contact Information:
Manager: Jennifer Welch
Cell Phone: 253.682.9813
E-Mail: Jennifer.Welch@pse.com

PSE Locates Required	YES
Customer Locates Required	YES
Outages Required	YES
Flagging Required	YES

Vicinity Map



Owner / Developer Contact Info
STEP BY STEP FAMILY SERVICES
PO BOX 488
MILTON, WA 98354
ATTN: STEVE CURNOW 253-208-8190 office

For contacts below dial 1-888-CALL PSE (225-5773)

CALL 811 TWO BUSINESS DAYS BEFORE YOU DIG
THIS SKETCH NOT TO BE RELIED UPON FOR EXACT LOCATION OF EXISTING FACILITIES

REAL ESTATE/EASEMENT	PERMIT
N/A	YES

3				FUNCTION	CONTACT	PHONE NO	DATE
2				PROJECT MGR	J.Welch	253.682.9813	10/18/21
1				ENGR - POWER	DANIEL GAKIN	425-466-2218	10/18/21
REV#	DATE	BY	DESCRIPTION	ENGR - GAS	N/A	N/A	N/A
COUNTY		Emer Sect	Gas Wk Ctr	POWER WK CTR	DRAWN BY	DANIEL GAKIN	425-466-2218	10/18/21
PIERCE		N/A	N/A	QSWPRE	CHECKED BY			
1/4 SEC		OP MAP		PLAT MAP	APPROVED BY			
SW¼,Sect25,T20,R04E		N/A		N/A	FOREMAN #1			
U-MAP NO (POWER)		OH CKT MAP	UG CKT MAP	CIRCUIT NO	FOREMAN #2			
2004E099		2004E100	2004E099	GAR-16	MAPPING			

JOINT FACILITIES ARRANGEMENTS

UTILITIES	N/A	N/A	N/A	N/A
CONTACT	N/A	N/A	N/A	N/A
PHONE#	N/A	N/A	N/A	N/A

PSE PUGET SOUND ENERGY

STEP BY STEP FAMILY SERVICES
COMMERCIAL INST OH 3Ø XFRM BANK & HH
3303 8TH AVE SE, PUYALLUP

INCIDENT N/A	MAOP N/A
Gas Order N/A	Elect Order 105098783
SCALE AS NOTED	PAGE 1/1

105098783