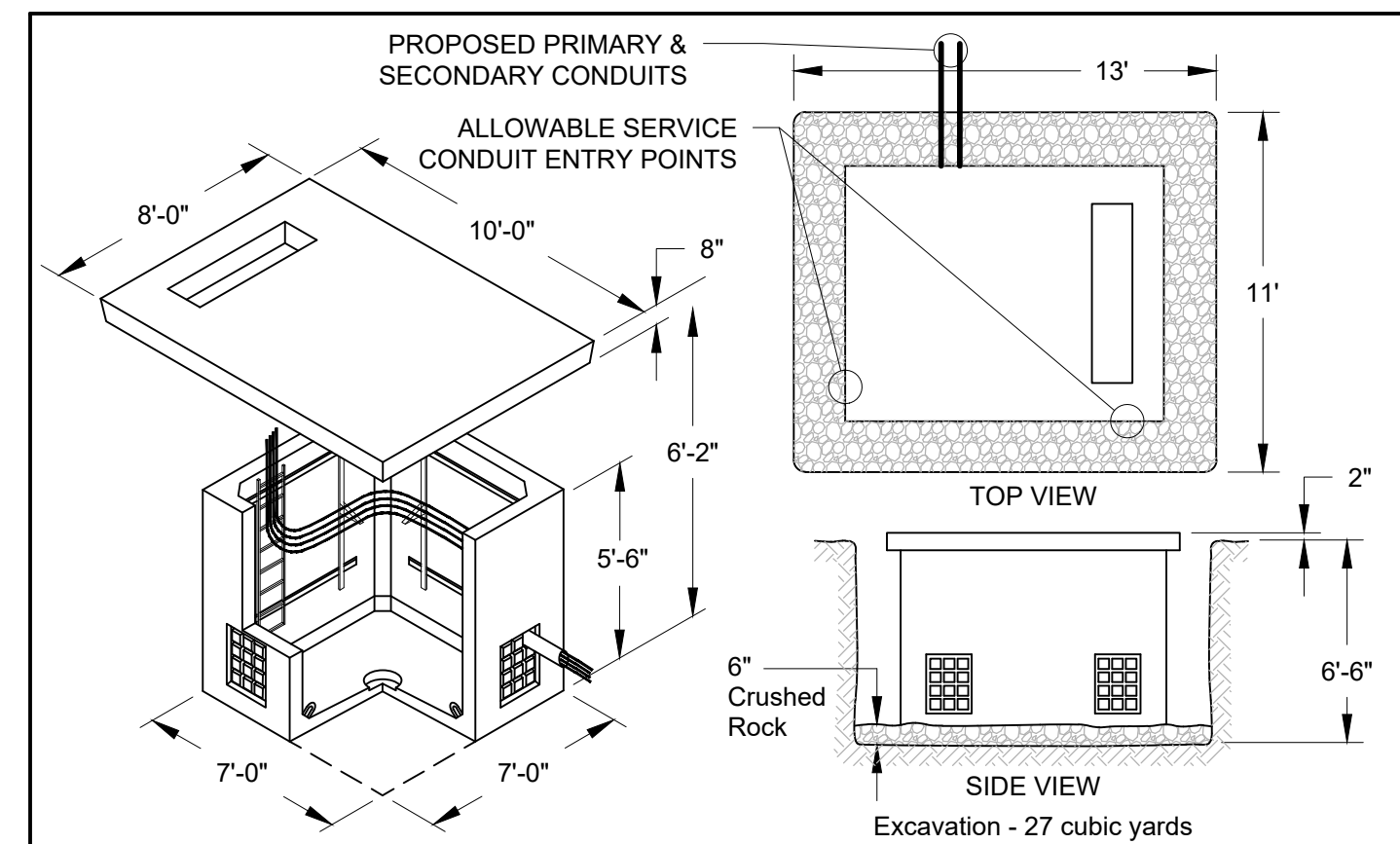
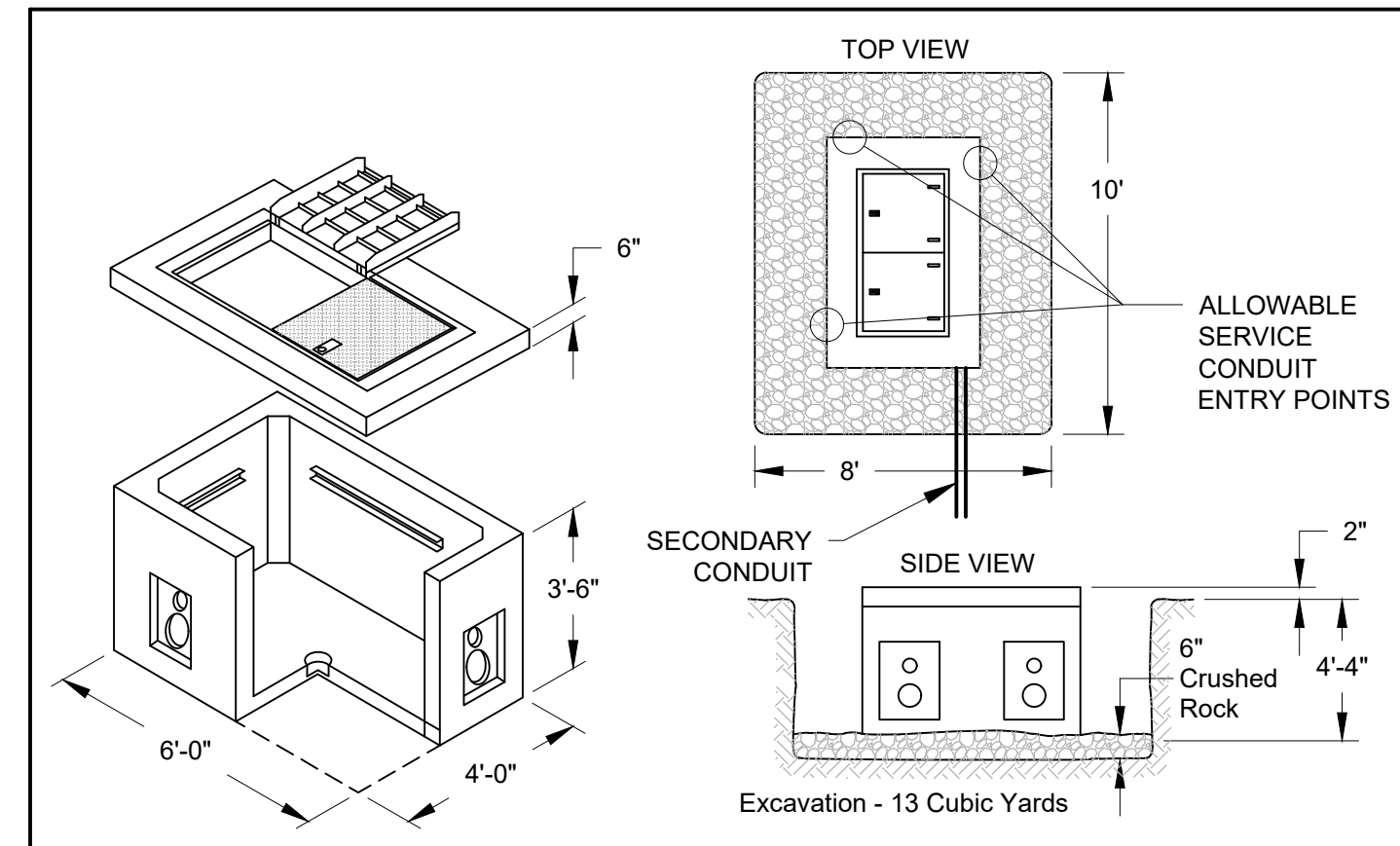


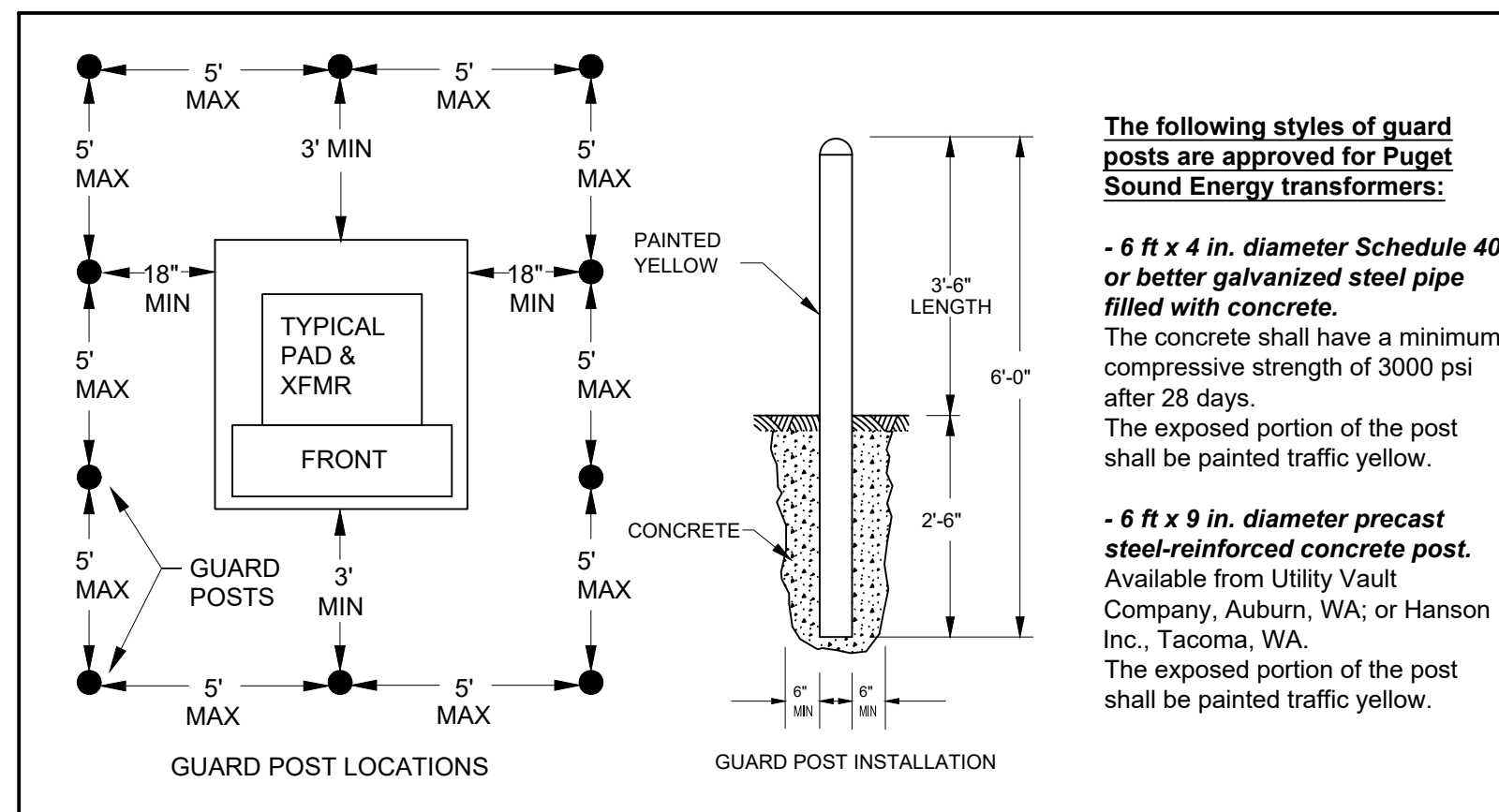
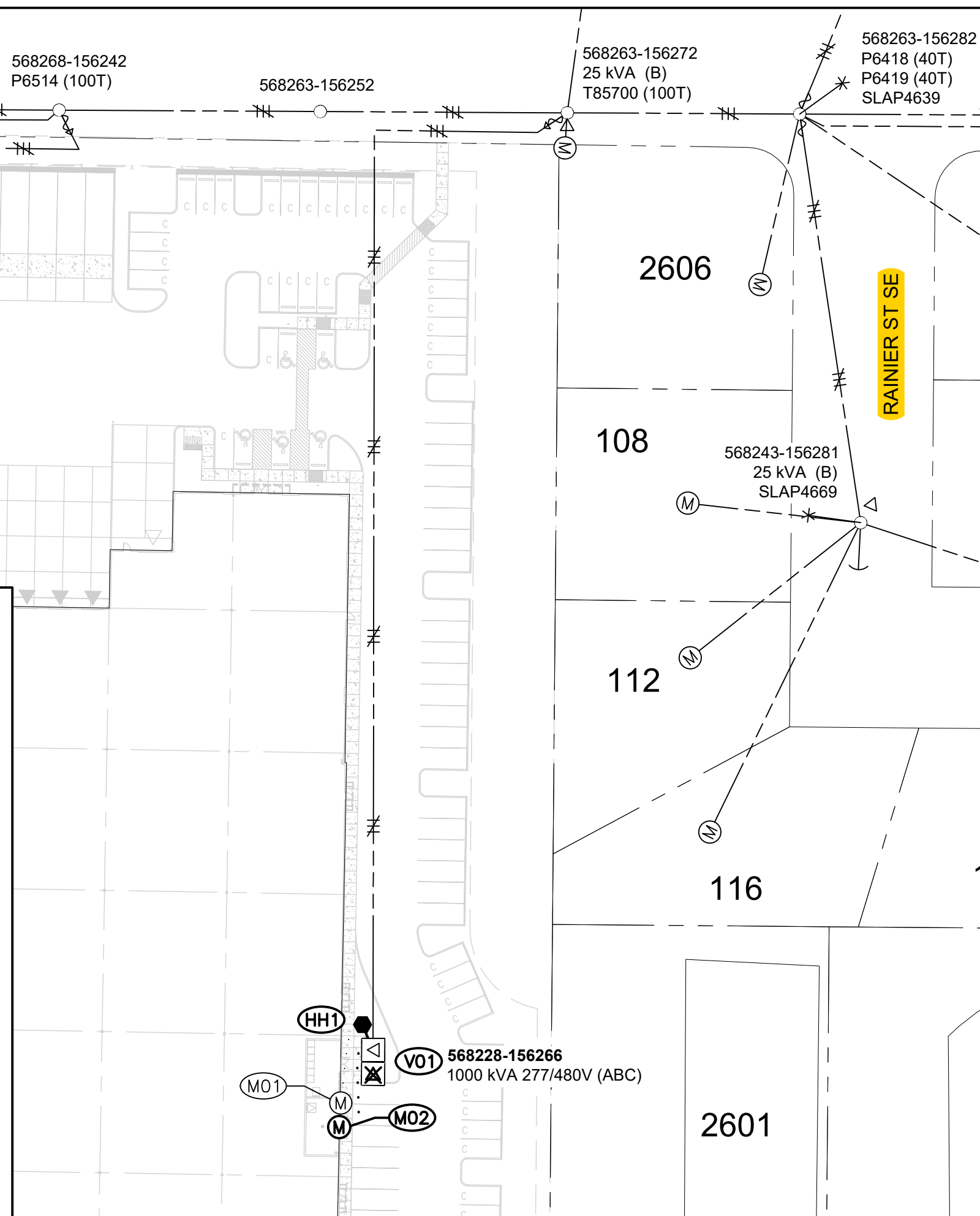
CUSTOMER-SUPPLIED TRENCH FOR SECONDARY DETAIL (V01 - HH1)
SCALE: NONE



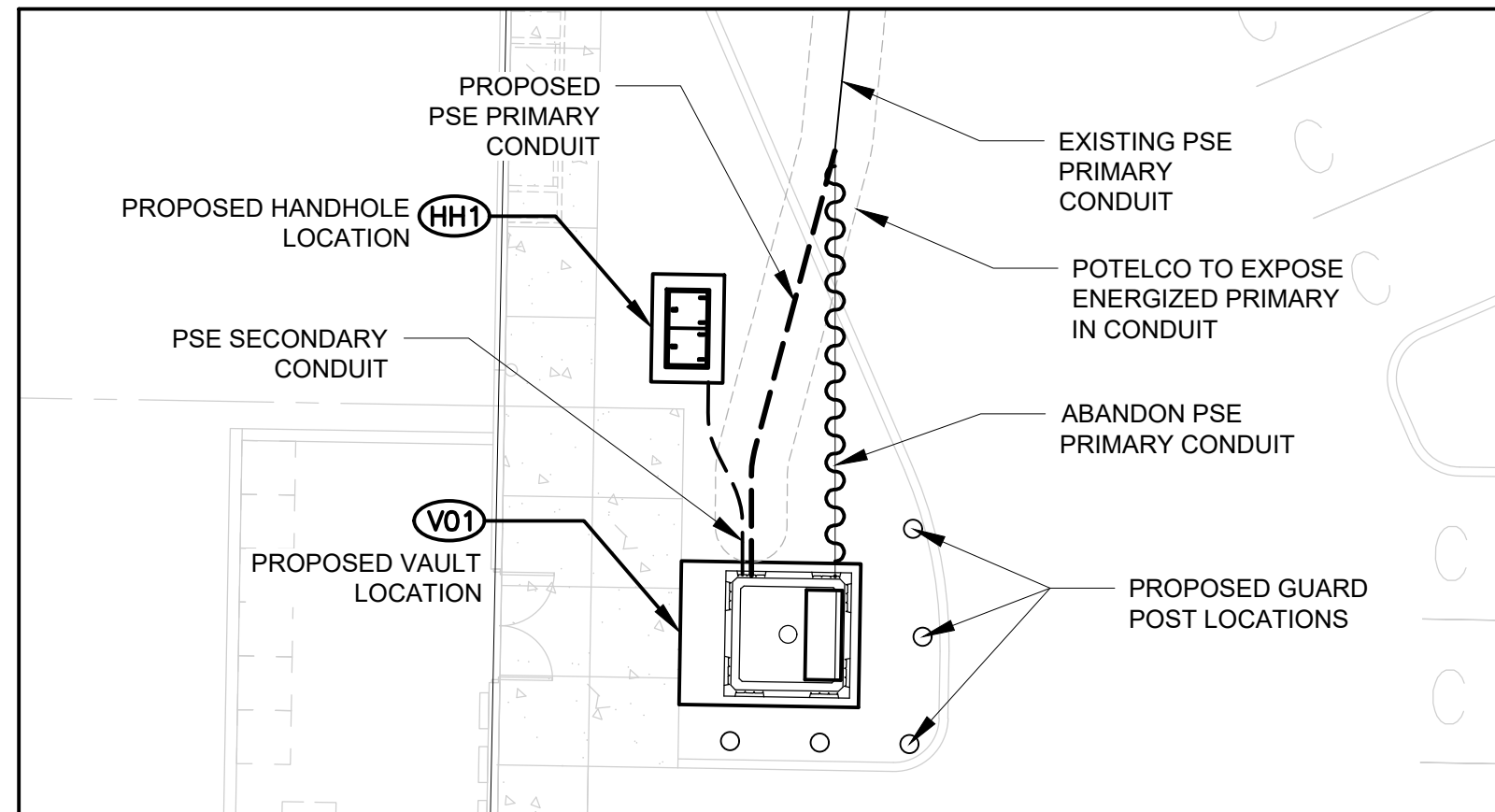
CUSTOMER-SUPPLIED EXCAVATION FOR VAULT DETAIL (V01)
SCALE: NONE



CUSTOMER-SUPPLIED EXCAVATION FOR VAULT DETAIL (HH1)
SCALE: NONE



CUSTOMER-SUPPLIED GUARD POST DETAIL (V01)
SCALE: NONE



TRANSFORMER & HANDHOLE PLACEMENT DETAIL (V01 / HH1)
SCALE: 1" = 10'

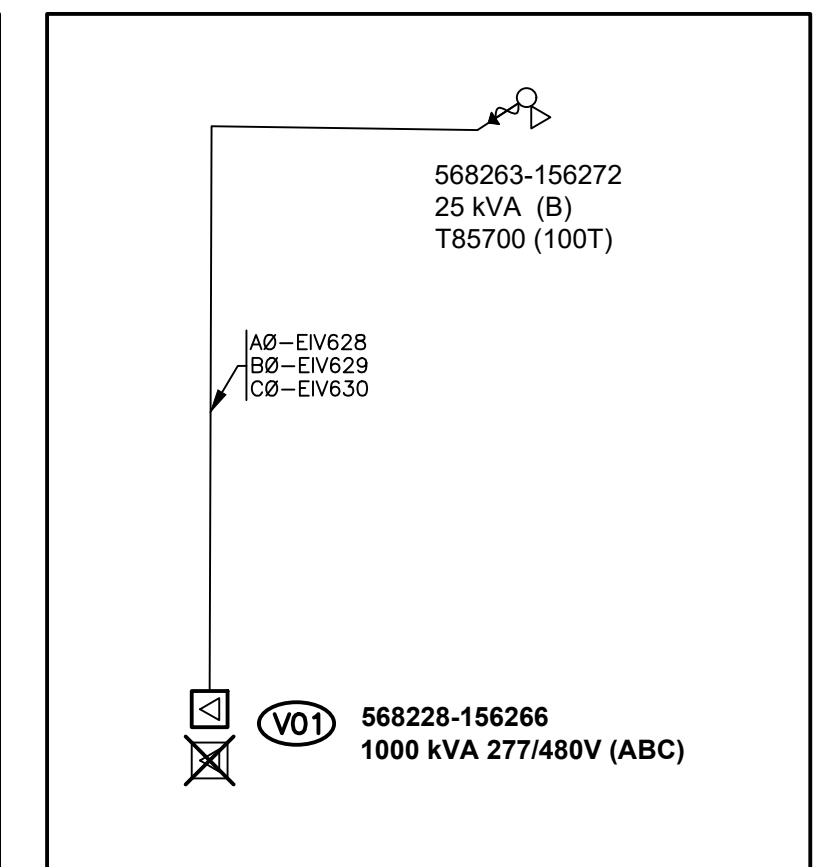
SITE SPECIFIC NOTES
V01: 568228-156266
 REPLACE 774 VAULT W/ 776 VAULT & 8' X 10' COVER & CABLE SUPPORT LADDER (2) 2-60A
POTELCO TO EXPOSE ENERGIZED PRIMARY
 RE-INSTALL EXISTING 1000kVA 277/480V PM XFMR
 REROUTE EXISTING 4" PRIMARY CONDUIT(S) TO NEW VAULT
 INST. (3) L/B ELBOWS (A0EIV628, B0EIV629, C0EIV630)
 INST. 4" BELL ENDS FOR PRIMARY (AMOUNT UNKNOWN)
 INST. (2) 4" BELL ENDS FOR 750KCM SECONDARIES
 INST. (5) 1-POS SECONDARY CONNECTORS PER PADDLE (501-1000KCM) (20 TOTAL)
 INST. GRID # 568228-156266
 CONNECT & TAG CUSTOMER RAN UG SVC CABLES TO M02 (11-RUNS OF 750KCM)
 CONNECT (2) RUNS OF PSE-OWNED 750KCM QUAD SECONDARY CABLES (CUSTOMER TO REROUTE (6) EXISTING SVC RUNS TO HH1)
HH1:
 INST. 644 SECONDARY CONCRETE HH W/ (5) 8-POS SECONDARY CONNECTOR BARS (3-22)
 NOTE: NEUTRAL BAR MUST BE DAISY-CHAINED TO MAKE ROOM FOR LID GROUND
 INST. (2) 4" BELL ENDS
 CONNECT & TAG CUSTOMER RAN UG SVC CABLES TO M01 (6-RUNS OF 600KCM)
 CONNECT (2) RUNS OF PSE-OWNED 750KCM QUAD SECONDARY CABLES
M01:
 EXISTING PERM. METER FOR 2000A PANEL
M02:
 INST. PERM. METER FOR PROPOSED 4000A PANEL
V01 - HH1:
 INST. (2) RUNS OF 750KCM QUAD SECONDARY +30" IN PSE PROVIDED (2) 4" DB120 CONDUITS (ACTUAL = _____)
 (BILLABLE LENGTH / CONDUIT LENGTH = 10') (ACTUAL = _____)

CUSTOMER NOTE:
 SITE MUST BE READY 1-WEEK PRIOR TO CONSTRUCTION DATE

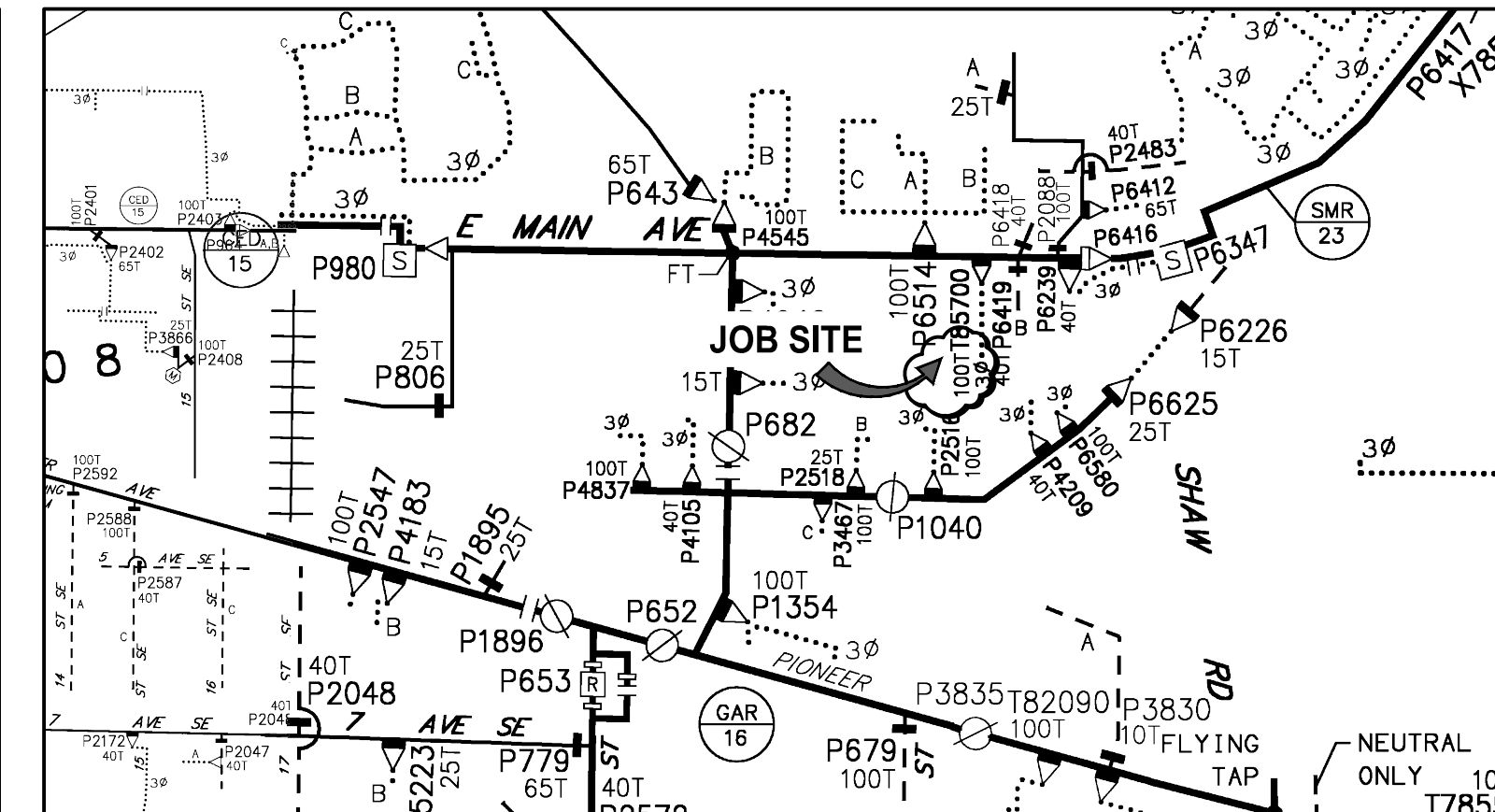
City of Puyallup Development & Permitting Services ISSUED PERMIT

Building	Planning
Engineering	Public Works
Fire	Traffic

TRANSFORMER TRANSFER
 New vault at site: **V01**
 Grid Number: 568228-156266
 kVA Rating: 1000kVA 277/480V
 Foreman to redline the following information
 Company ID#: _____
 Primary phase connected to: _____
 Tested Secondary Voltage: _____



PRIMARY UNDERGROUND ONE-LINE
SCALE: NONE



OVERHEAD CIRCUIT MAP
SCALE: NONE

POWER GENERAL NOTES - COMMERCIAL PROJECT

- All materials to be installed in accordance with Puget Sound Energy's (PSE) standards. Any deviation from this work sketch must be AUTHORIZED by PSE's Project Manager and NOTED on the Foreman's Copy.
- All switching arrangements and/or outage arrangements are to be made with the Project Manager at least three (3) working days in advance.
- Contact the Utilities Underground Location Center (1-800-424-5555) at least 48 hours prior to commencing work to get the underground facilities located.
- STAKING: The customer will provide all staking (transformer, handhole, trench, grade, lot, pole, sidewalk, etc.). See sketch and details for locations. Equipment locations must be approved by the Project Manager.
- SITE PREPARATION: The work area will be at or near finished grade, clear of trench spoils or construction materials which would restrict construction and/or equipment access, before work can begin.
- Roads shall be paved or have a compacted, crushed rock base in place.
- CLEARANCES: Transformers require a minimum of 6 feet from fire fighting equipment, 10 feet from combustible walls, overhangs, doors, and windows, and a minimum of 5 feet from the back of curb (or guard posts will be required per PSE standards). All conduits and vaults are to be at least 5 feet away from water, storm and sewer lines when paralleling them in the right of way, and at least 1 foot when crossing them.
- All work is to be done in accordance with local municipal and county permit requirements as applicable.
- Customer/Developer is responsible to provide, install and maintain all secondary service cables, conduits and crossings from the individual unit's meter base to the designated connection point.
- Inclement weather conditions may cause delays in construction times and dates.
- EXCAVATION: The customer is to provide all trenching, backfill, vault excavations, compaction and restoration per this sketch and per PSE standards. A minimum protective cover of 36" is required over PSE's primary voltage equipment and 24" is required of PSE's secondary voltage equipment. The customer will provide any and all shoring or they will side slope the trench to 1:1.

CIRCUIT LOADING TABLE

Circuit: SMR-23	Customer 3Ø Load:	571	
As Of: 2020	Power Factor:	.85	
	Phase to Phase Voltage:	12500	
	A Phase	B Phase	C Phase
Existing Peak Load:	305.0	273.0	267.0
Estimated New Load:	31.1	31.1	31.1
Total:	336.1	304.1	298.1

EROSION & SEDIMENT CONTROL REQUIREMENTS
 EROSION & SEDIMENT CONTROL SHALL BE PER PSE STANDARD PRACTICE 0150.3200 TECHNIQUES FOR TEMPORARY EROSION & SEDIMENT CONTROL & ANY ADDITIONAL LOCAL JURISDICTION REQUIREMENTS. (LOCAL JURISDICTIONS MAY HAVE ADDITIONAL REQUIREMENTS INCLUDING NOTES DETAILING WHERE EROSION OR SEDIMENT CONTROL STRUCTURES ARE TO BE INSTALLED, CROSS SECTION DETAILS OF THE TYPICAL EROSION STRUCTURES, & SPECIAL REQUIREMENTS FOR WORK IN SENSITIVE AREAS.)

FOREMAN (CHECK BOX WHEN COMPLETED)

PSE Equipment LOCKED/SECURED & Work Area left in CLEAN/SAFE Condition.
 Grid, Cable, and Switch numbers INSTALLED & VERIFIED.
 Field Changes REDLINED on As-Built.
 Material VERIFIED and CHANGES noted on Paperwork.
 Total PRIMARY Cable noted on As-Built.
 Company ID#s RECORDED in correct location on As-Built.
 Indicate correct FUSE SIZE on As-Built & VERIFY proper PHASE.
 Deviations noted on the As-Built and their reason.

I certify that the work performed meets PSE's standards and procedures and that all quality requirements are met.

Foreman's Signature: _____ Date: _____

Print Name: _____

PROJECT PHASE

PHASE	NOTIF#	ORDER#
Superior Removal	512712308	105101855
Xfmr Transfer	N/A	108139948
Modified Service	513446797	580408521
Perm. Service	513446770	587035065
Job Order	N/A	104349847
Distribution	N/A	N/A
Service Stubs	N/A	N/A
HP Svc/MISA	N/A	N/A

Owner / Developer Contact Info
 IDIL PUYALLUP LLC
 1197 PEACHTREE ST NE, SUITE 600
 ATLANTA, GA 30361
 ATTN: ERIC OLSEN
 206-889-2941 office
 For contacts below dial 1-888-CALL PSE (225-5773)

CALL 811 TWO BUSINESS DAYS BEFORE YOU DIG

THIS SKETCH NOT TO BE RELIED UPON FOR EXACT LOCATION OF EXISTING FACILITIES

REAL ESTATE/EASEMENT	PERMIT	FUNCTION	CONTACT	PHONE NO	DATE
3	N/A	N/A	N/A	N/A	N/A
2	N/A	N/A	N/A	N/A	N/A
1	N/A	N/A	N/A	N/A	N/A
ENGR - POWER	N/A	N/A	N/A	N/A	N/A
ENGR - GAS	N/A	N/A	N/A	N/A	N/A
1/4 SEC	PIERCE	OP MAP	DAVID REMPE	253-364-9285	10/18/22
SE/SEC26,T20N,R04E	N/A	PLAT MAP	DAVID REMPE	253-364-9285	10/18/22
U-MAP NO (POWER)	2004E104	UG CKT MAP	DAVID REMPE	253-364-9285	11/10/22
2004E104	2004E104	CIRCUIT NO	SMR-23	(253) 970-7284	
2004E104	2004E104	MAPPING	SMR-23		

JOINT FACILITIES ARRANGEMENTS

UTILITIES	N/A	N/A	N/A	N/A
CONTACT	N/A	N/A	N/A	N/A
PHONE#	N/A	N/A	N/A	N/A

INCIDENT
 N/A
 Gas Order
 N/A
 SCALE
 AS NOTED

MAOP
 N/A
 Elect Order
 105101855
 PAGE
 1/1

Nov 07, 2022 - 3:43pm J:\Electric_Southwest\PERCE#\LONNIE ADAMS\105101855 IDIL_PUYALLUP_512712308\4_CAD_AUD - IDIL_PUYALLUP - 105101855.dwg