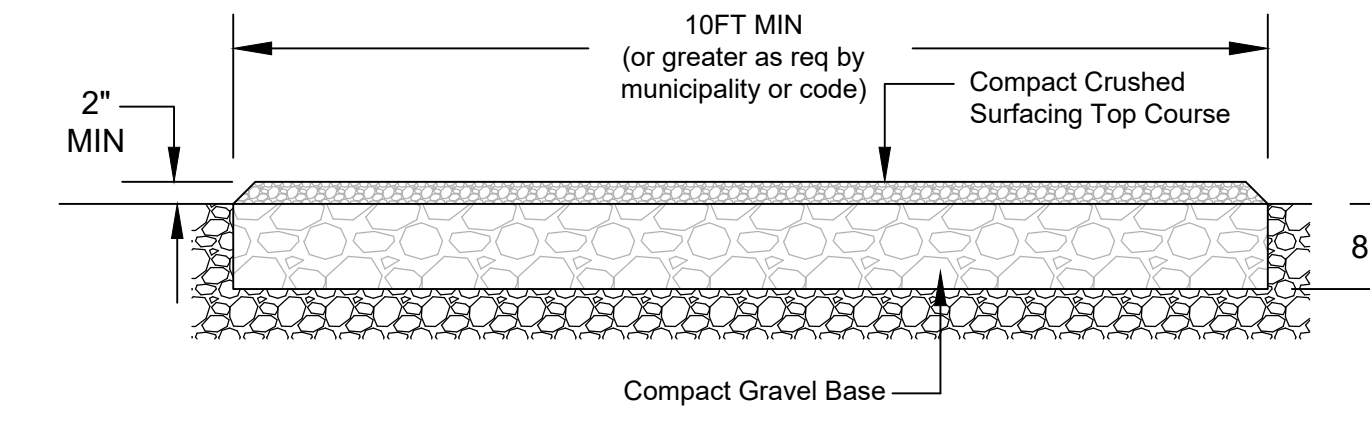


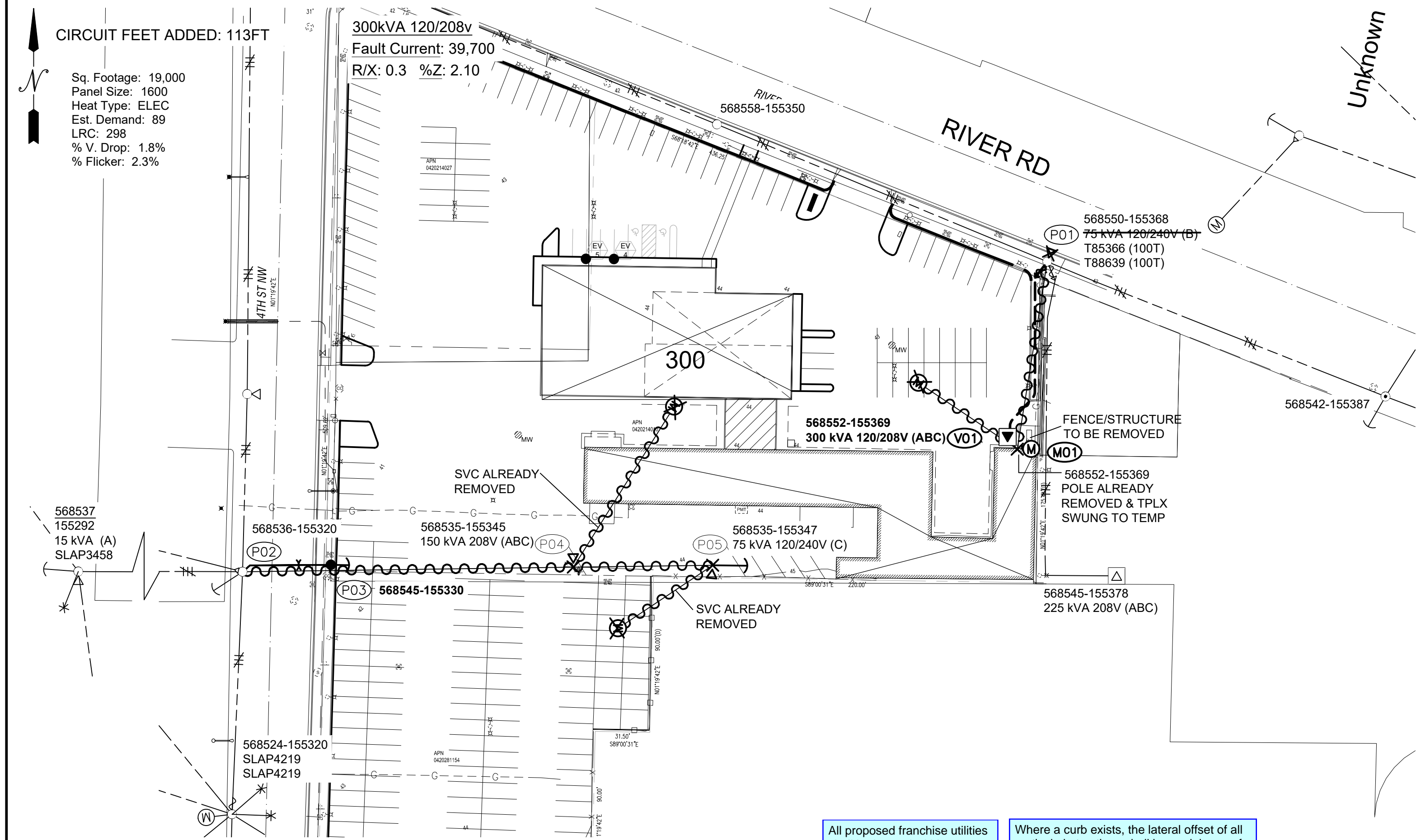
POWER GENERAL NOTES - COMMERCIAL PROJECT

- 1. All materials to be installed in accordance with Puget Sound Energy's (PSE) standards. Any deviation from this work sketch must be AUTHORIZED by PSE's Project Manager and NOTED on the Foreman's Copy.
2. All switching arrangements and/or outage arrangements are to be made with the Project Manager at least three (3) working days in advance.
3. Contact the Utilities Underground Location Center (1-800-424-5555) at least 48 hours prior to commencing work to get the underground facilities located.
4. STAKING: The customer will provide all staking (transformer, handhole, trench, grade, lot, pole, sidewalk, etc.). See sketch and details for locations. Equipment locations must be approved by the Project Manager.
5. SITE PREPARATION: The work area will be at or near finished grade, clear of trench spoils or construction materials which would restrict construction and/or equipment access, before work can begin.
6. Roads shall be paved or have a compacted, crushed rock base in place.
7. CLEARANCES: Transformers require a minimum of 6 feet from fire fighting equipment, 10 feet from combustible walls, overhangs, doors, and windows, and a minimum of 5 feet from the back of curb (or guard posts will be required per PSE standards). All conduits and vaults are to be at least 5 feet away from water, storm and sewer lines when paralleling them in the right of way, and at least 1 foot when crossing them.
8. All work is to be done in accordance with local municipal and county permit requirements as applicable.
9. Customer/Developer is responsible to provide, install and maintain all secondary service cables, conduits and crossings from the individual unit's meter base to the designated connection point.
10. Inclement weather conditions may cause delays in construction times and dates.
11. EXCAVATION: The customer is to provide all trenching, backfill, vault excavations, compaction and restoration per this sketch and per PSE standards. A minimum protective cover of 36" is required over PSE's primary voltage equipment and 24" is required of PSE's secondary voltage equipment. The customer will provide any and all shoring or they will side slope the trench to 1:1.



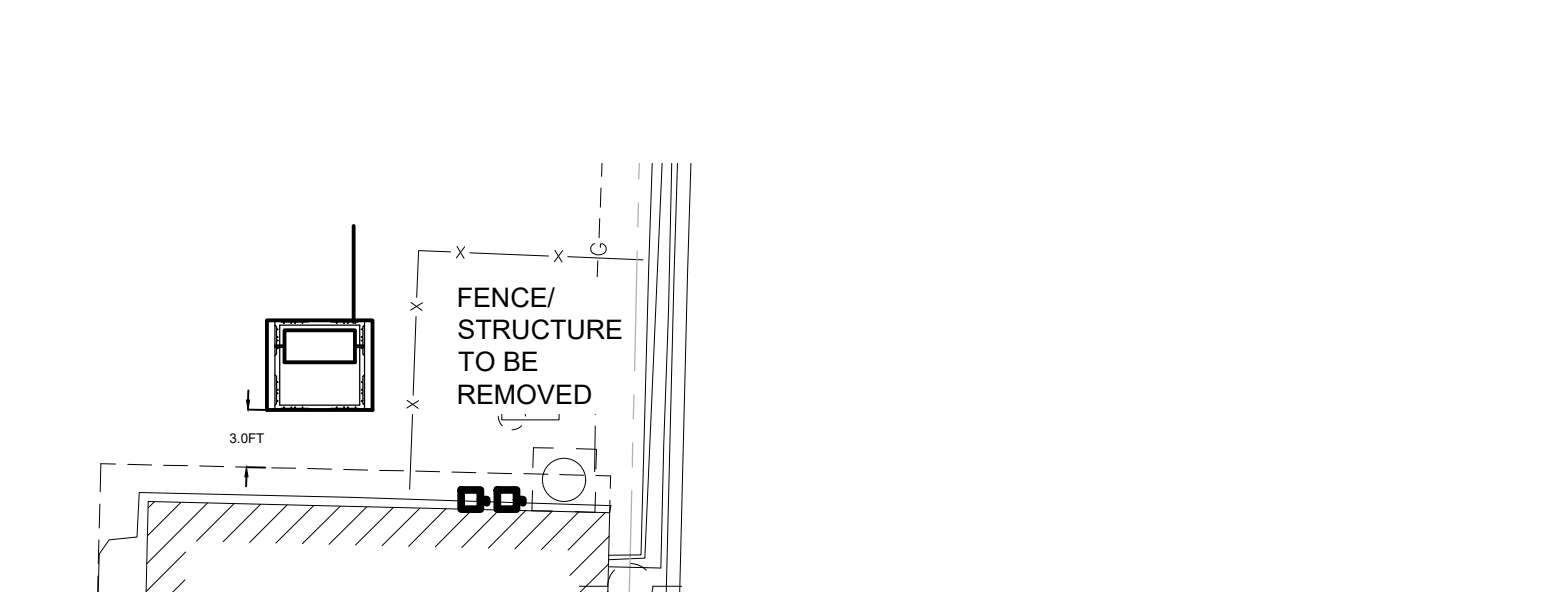
CUSTOMER-PSE REQUIRED EQUIPMENT ACCESS ROAD

SCALE: NONE
EROSION & SEDIMENT CONTROL REQUIREMENTS
EROSION & SEDIMENT CONTROL SHALL BE PER PSE STANDARD PRACTICE 0150.3200 TECHNIQUES FOR TEMPORARY EROSION & SEDIMENT CONTROL & ANY ADDITIONAL LOCAL JURISDICTION REQUIREMENTS. (LOCAL JURISDICTIONS MAY HAVE ADDITIONAL REQUIREMENTS INCLUDING NOTES DETAILING WHERE EROSION OR SEDIMENT CONTROL STRUCTURES ARE TO BE INSTALLED, CROSS SECTION DETAILS OF THE TYPICAL EROSION STRUCTURES, & SPECIAL REQUIREMENTS FOR WORK IN SENSITIVE AREAS.)



SITE PLAN
SCALE: 1" = 50'
Anchored guy wire shall be installed or retrofit with a minimum 7 feet of overhead sidewalk clearance. The guy-wire shall not obstruct access to any property or to a public or private utility facility. The guy wire shall be anchored in the public right-of-way or within a private utility easement.
All proposed franchise utilities shall be located within a recorded utility easement or in the public right-of-way as determined by the City of Puyallup. The City of Puyallup does not authorize or permit utility work on private property.
Where a curb exists, the lateral offset of all vertical obstructions shall be a minimum of 1.5' from the face of the curb to the face of the vertical obstruction and a minimum of 3' at intersections. Where no curb exists, the lateral offset of all vertical obstructions shall be a minimum of 4' measured from the edge of pavement to the face of the obstruction.

P01: 568550-155368
INST. 1/0 ALUM. 3-PHASE PRI. TERM ON WOOD DBL-ARM (RECONFIGURE EXISTING TERM & NEW TERM AS DBL TERM PER STD 6043.1022)
INST. 3-L/B C/O'S & SURGE ARRESTERS, FUSE @ 40T
INST. SW# T88639
INST. 3 - STIRRUPS & TAPS
INST CABLE TAGS EJD437, 438, 439
INST. 4" PRIMARY RISER ON EXISTING S/O BRKTS. REMOVE 75KVA OH XFRRM
3-19B
V01:
INST. 4'-8" SQ. VAULT W/ 4'-8" X 5'-6" COVER
SET 300KVA THREE-PHASE PM XFRRM 120/208V
INST. 3 - L/B ELBOWS
INST CABLE TAGS EJD437, 438, 439
INST. 8 - 4POS SECONDARY CONNECTORS
INST. GRID. 568552-155369
CONNECT & TAG CUSTOMER RAN UG SVC LINES (6 RUNS OF 500KCM)
2-23
2-10A
P03:
SET 36FT. POLE CL-3 (AS STAKED)
INST. 1- 3/8" DWN. GUY TO 20" PLATE ANC. L=8' (E)
P02 TO P03:
INST. 2- 3/8" DWN. GUYS (PRIM. & NEUT.) SPAN GUYS TO 10" SQ. ANC. L=8' (E)
DEDICATED: (108)2-36 / (108)2-55
(2)2-25
P01 TO V01 / P02 TO P05:
SEE TABLES
M01:
UG PERM
CUSTOMER NOTES:
-SITE MUST BE READY 1 WEEK PRIOR TO CONSTRUCTION
-CUSTOMER TO PROVIDE ALL TRENCHING AND EXCAVATION
-ALL MATERIALS WITHIN 10FT OF TRANSFORMER(V01) MUST MEET UBC Standard 2-1 or ASTM E136-79



SITE DETAIL (V01)
SCALE: 1" = 10'

Primary Cable & Conduit Table (Foreman to Complete)
Table with columns: LOCATION, CONDUIT, PRIMARY CABLE, QTY OF LUBE (gal.), AS BUILT INFORMATION. Includes sub-columns for From, To, Size, Qty, Design Length, Actual Length, TYPE, BENDS, PULL (lbs), Cable Size, Design Length, Actual Length, CABLE NUMBERS, MANUFACTURING INFORMATION.

WIRE REMOVAL TABLE
Table with columns: Work Location, Wire Size & Type, Quantity, Length (per conductor), Remarks. Includes rows for P02-P04 and P04-P05.

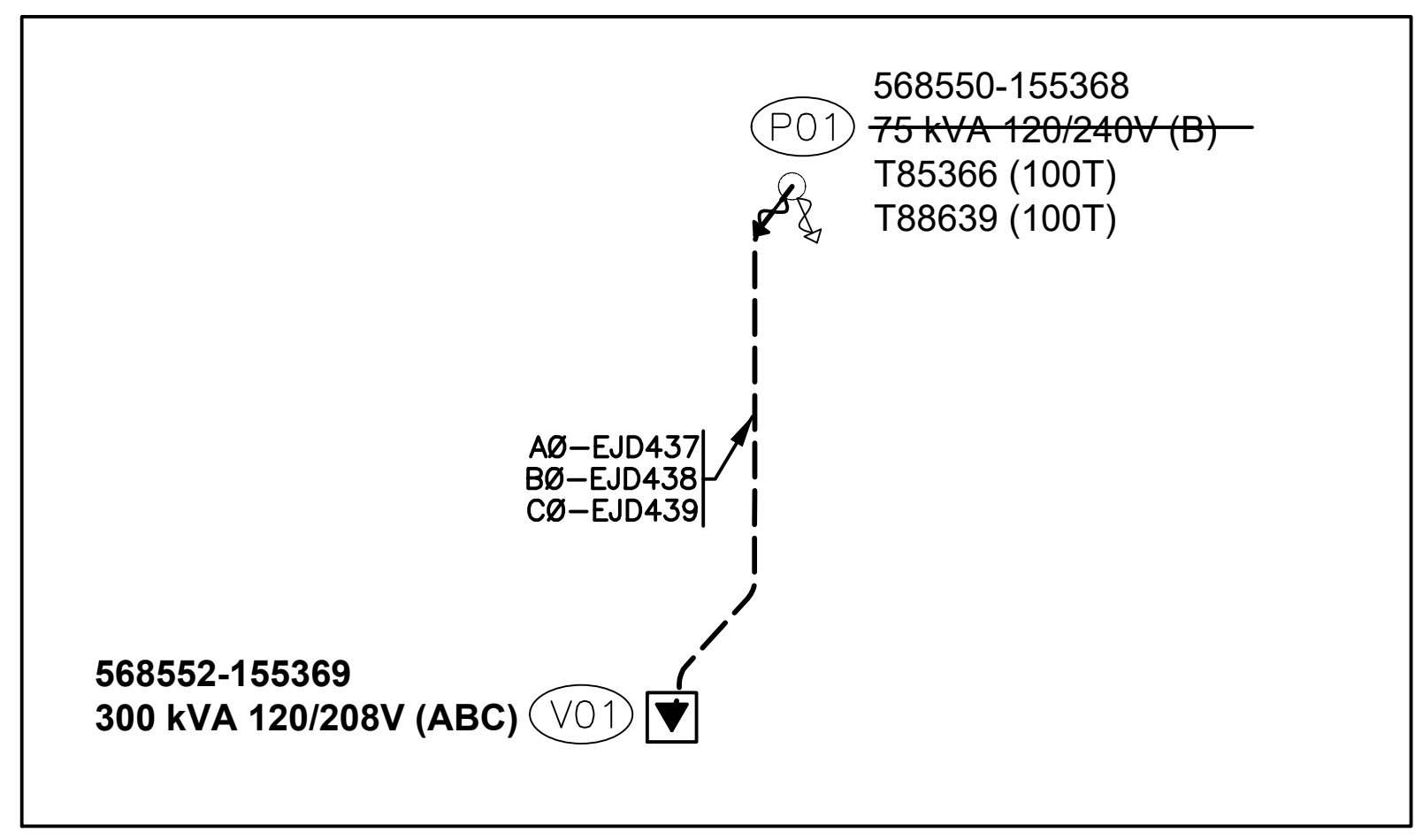
POLE RETIREMENT TABLE
Table with columns: Wk Loc, Pole Data, Pole, TEMP TRANSFERS, ST. LIGHT TRANSFERS. Includes sub-columns for Grid #, Length, Class, Year, TOPPED, RMVD, TEL, TV, FIBER, TRAN, RMVD, ID NUMBER.

P05 - CUT ANCHOR 6" BELOW GRADE & ABANDON
P04 & P05 - TOP POLES & ABANDON TO COMMS

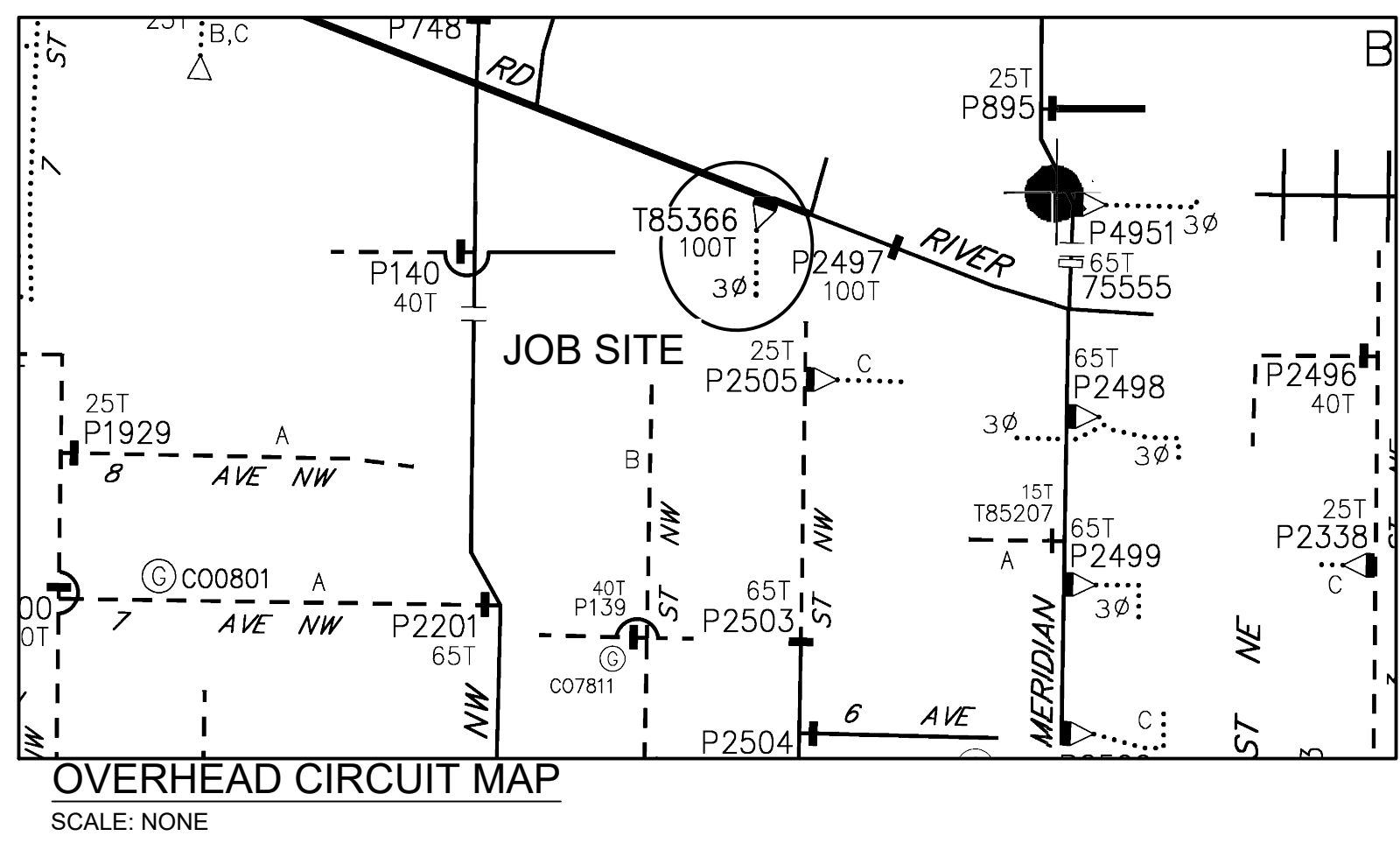
TRANSFORMER REMOVAL TABLE
Table with columns: Grid #, Kva RMVD, ID #, Ø TAP'D, TEST'D SVC V, FOREMANS NOTES. Includes rows for P01, P04, and P05.

TRANSFORMER INSTALLATION (PM)
Installed at site: V01
Grid Number: 568552-155369
KVA Rating: 300KVA 120/208V
Material ID#: 6258200
Foreman to redline the following information
Company ID#:
Primary phase connected to:
Tested Secondary Voltage:

CIRCUIT LOADING TABLE
Table with columns: Circuit, Customer 3Ø Load, Power Factor, Phase to Phase Voltage, Existing Peak Load, Estimated New Load, Total. Includes sub-columns for A Phase, B Phase, C Phase.

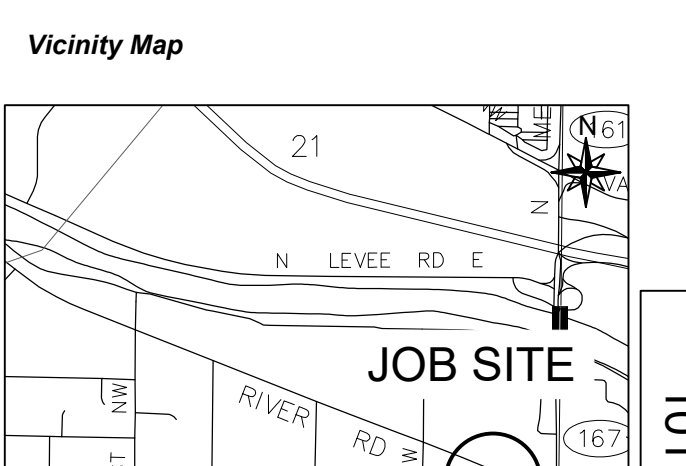


UNDERGROUND CIRCUIT MAP
SCALE: NONE



OVERHEAD CIRCUIT MAP
SCALE: NONE

FOREMAN (CHECK BOX WHEN COMPLETED)
PSE Equipment LOCKED/SECURED & Work Area left in CLEAN/SAFE Condition.
Grid, Cable, and Switch numbers INSTALLED & VERIFIED.
Field Changes RED-LINED on As-built.
Material VERIFIED and CHANGES noted on Paperwork.
Total PRIMARY Cable noted on As-built.
Company ID#s RECORDED in correct location on As-built.
Indicate correct FUSE SIZE on As-built & VERIFY proper PHASE.
Deviations noted on the As-built and their reason.
I certify that the work performed meets PSE's standards and procedures and that all quality requirements are met.
Foreman's Signature:
Print Name:
Date:



PROJECT PHASE, NOTIF#, ORDER#
GAS, Distribution, Service Stubs, HP Svc/MSA
CABLE TV, PHONE

Owner / Developer Contact Info
LARSON AUTOMOTIVE GROUP
7815 S TACOMA WAY
TACOMA, WA 98409
ATTN: STEVE DOYLE
253-875-8650 office

Project Manager Contact Information:
Manager: Lonnie Adams
Cell Phone: 253.841.6244
E-Mail: Lonnie.Adams@pse.com
PSE Locates Required: NO
Customer Locates Required: YES
Outages Required: YES
Flagging Required: YES

CALL 811 TWO BUSINESS DAYS BEFORE YOU DIG
THIS SKETCH NOT TO BE RELIED UPON FOR EXACT LOCATION OF EXISTING FACILITIES
REAL ESTATE/EASEMENT PERMIT
REQUIRED LOCATION PUYALLUP

Table with columns: REV#, DATE, BY, DESCRIPTION, ENGR - GAS, DRAWN BY, CHECKED BY, APPROVED BY, FOREMAN #1, FOREMAN #2, MAPPING, UTILITIES, CONTACT, PHONE#, PSE, JOINT FACILITIES ARRANGEMENTS, INCIDENT, MAOP, Gas Order, Elect Order, SCALE, PAGE.